

30 Years Of Regional Leadership

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March 31, 2004

Ms. Kay Prince US Environmental Protection Agency Region 4 61 Forsyth St. S.W. Atlanta, GA 30303-8960

Dear Ms. Prince:

Please find enclosed the Unifour Area's <u>Early Action Plan</u> and the selected <u>Emission Reduction Strategies</u>. This fulfills the March 31, 2004 Unifour Early Action Compact milestone requirement.

We look forward to continuing work with the US EPA and the NC Division of Air Quality in efforts to help reduce pollution in the air that we breathe. Thank you for all the support you provide us in our efforts to make these goals successful. If you have any questions, or if we can provide any additional information please feel free to contact me at 828-322-9191 ext. 283.

Sincerely,

Judy G. McGuire WPCOG Air Quality Planner

Cc: Richard Schutt, USEPA Sheila Holman, NCDAQ Unifour Air Quality Committee

Unifour Early Action Plan March 31, 2004

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1 INTRODUCTION

1.1 Background

As a requirement of the Unifour Early Action Compact (EAC), the Local Early Action Plan (Local EAP) due March 31, 2004, must include measures that are specific, quantified, permanent and enforceable as part of the SIP or TIP once approved by EPA. The Local EAP also details specific implementation dates for adopted local controls. This report includes updated air quality emission inventories and modeling results for future year 2010 in Sections 4 and 6. Also included in this report is an overview of the air quality in the Unifour area, the health effects and sources of ozone, Federal and state control measures, and emissions modeling and results. The Unifour area includes Alexander, Burke, Caldwell, and Catawba Counties.

1.2 Modeling

The modeling analysis is a complex technical evaluation that begins by selection of the modeling system and selection of the meteorological episodes. North Carolina Division of Air Quality (NCDAQ) decided to use the following modeling system:

- Meteorological Model: MM-5 This model generates hourly meteorological inputs for the emissions model and the air quality model, such as wind speed, wind direction, and surface temperature.
- Emissions Model: Sparse Matrix Operator Kernel Emissions (SMOKE) This model takes daily county level emissions and temporally allocates across the day, spatially locates the emissions within the county, and transfers the total emissions into the chemical species needed by the air quality model.
- Air Quality Model: MAQSIP (Multi-Scale Air Quality Simulation Platform) This model takes the inputs from the emissions model and meteorological model and predicts ozone hour by hour across the modeling domain, both horizontally and vertically.

The modeling system being used for this demonstration and the episodes being modeled were discussed in detail in the June 30, 2003 progress report (see Appendix B).

The following historical episodes were selected to model because they represent typical meteorological conditions in North Carolina when high ozone is observed throughout the State:

- July 10-15, 1995
- June 20-24, 1996
- June 25-30, 1996
- July 10-15, 1997

The meteorological inputs were developed using MM5 and are discussed in detail in Appendix B.

The precursors to ozone, Nitrogen Oxides (NOx), Volatile Organic Compounds (VOCs), and Carbon Monoxide (CO) were estimated for each source category. These estimates were then spatially allocated across the county, temporally adjusted to the day of the week and hour of the day and speciated into the chemical species that the air quality model needs to predict ozone. The emission inventories used for the current year and future year modeling are discussed in detail in Section 4.

The State, Federal and Local control measures currently in practice and those being implemented in the future to reduce point and mobile (highway and non-road) source emissions are discussed in Section 5.

The status of the modeling work is discussed in Section 6.

1.3 Stakeholder Involvement

The Unifour Area has been concentrating on several avenues of protecting the quality of air that we breathe. Early on in studying air quality and ways to reduce the higher levels of pollution in the area we found out very quickly that the success of our efforts will lie in the hands of our stakeholders. Everyone knows that the more people involved in solving a problem the more solutions we can come up with. It is our intent to recruit as much assistance from as many people as possible to help us solve our air quality problems. Following are events and efforts that have been performed by our Unifour Air Quality Committee Members (the stakeholders for the Unifour Area):

- The UAQC meets monthly often with press coverage, and the public is always welcome to attend and participate.
- Notice of meetings and Air Quality Coverage in the Regional and Local Papers (Hickory Daily Record, The Taylorsville Times, Lenoir News Topic, Observer News Enterprise, Charlotte Observer, The Morganton News Herald, and the Catawba Valley Neighbors)
- EAC Members gave Air Quality Presentations at their regularly scheduled board meetings (City Council and County Board Meetings).
- The chairman (John Tippett) for the UAQC has been asked to speak to numerous groups and participate in several activities that promote air quality education.
- The members are actively participating in presentations and making themselves available to help educate the communities.
- Working with the local Radio and TV Stations to help with Alerts and Ozone Awareness during Weather Forecasts.
- Assist people daily with Ozone education (brochures, color guides, and other educational materials provided to us by the NC Division of Air Quality).
- We offer presentations at all opportunities.
- Met with Unifour School Bus Fleet Managers to discuss the use of Ultra Low Sulfur Diesel Fuel (ULSD) earlier than 2006 and applied for a grant.

- Signed up with "It All Adds up to Clean Air" Program
- Caldwell County High Ozone Day Flag Program
- Caldwell County presentation to EDC
- Presentations on High Ozone to Caldwell County Fire Departments
- Private Construction Company, (Stakeholder-Neill Grading), on Code Orange or higher days, does not allow company vehicles to be driven to lunch. Employees are requested to bring their lunch and eat onsite if possible. The employees call a voicemail each night that gives them the Code Alert for the next day so they can be prepared. The employer cannot require but does encourage the employees to drive the minimum amounts on high ozone alert days.
- Ed Neill also leads up a Volunteer Program for other construction companies to voluntarily not burn on High Ozone Days (Pledge Program).

Catawba County Public Health Ozone Activities July-Nov 2003

Provided ozone presentations and/or information at:

- County Dept Heads meeting on 7/7/03.
- County Employee Committee meeting on 7/8/03.
- Valley Hills Mall on 7/16/03 for their mall walkers group.
- DSS on 7/23/03 for their staff.
- Goody's Back to School Information Fair on 8/2/03.
- Valley Hills Mall on 8/9/03 for their Kids Club.
- St. Joseph's Catholic Church Health Fair on 9/6/03
- County employee's asthma group on 9/19/03.
- Wal-Mart Health Fair on 9/19/03.
- Alltel Safety Day on 10/3/03.
- Asthma Walk during Hickory's October fest on 10/11/03.
- Community Toolbox at Catawba Valley Community College on 11/1/03.
- Catawba County continues to provide education to the schools and county employees.
- Several presentations to children at the Valley Hills Mall in Hickory for the Kid's Club.
- Local Crawdad's Game with Ozone Awareness combined with Tobacco Free Night.
- The League of Women Voters and the CVHA held a joint forum for questions and answers on air quality issues. Two UAQC members participated on the panel.
- WHKY a local radio station had an hour long "Call In Radio Talk Show" for Question & Answers. Two UAOC members were featured.

The Catawba County Employee Ozone Committee developed an ozone action plan for all orange or red ozone alert days for Catawba County employees and/or citizens including:

All 3 Catawba County school systems adopted as procedure a School Ozone Policy for
ozone alert days similar to the daycare policy which means all children in congregate care
from birth to age 18 are protected during the day during ozone season while in child care
centers or public schools in Catawba County

- The Catawba County Chamber of Commerce had a "Meet Your Government Series" event in August that featured John Tippett (Air Quality Chairman) on the EAC and ozone non-attainment, attended by 60 business and community leaders, and followed up with an article on Tippett's talk in our monthly newsletter, the Government Affairs Sentinel.
- Buttons all county employees would be asked to wear orange, red or purple buttons on ozone alert days
- Banners orange, red or purple banners could be placed on Fairgrove Church Road and Hwy 321 at the Government Center on ozone alert days
- Flags orange, red or purple flags could be flown at all county and municipal building on ozone alert days, municipalities could be asked to pay for their own
- Completed and updated 3 more Air Quality Plans. Other plans are still in the process and plan to be complete by 2004 Ozone Season.
- Continue to read & gather information on ways to help reduce OZONE
- Scheduled to e-mail out the ozone alerts on Alert Days.
- Color Guides that explain the alert system available at the Catawba County Chamber's Visitor Information Center counter during the ozone season. We also distributed them to our Government Affairs Council members

Caldwell County Activities Included:

- Met with the County Health Department to plan for the overall operation of the notification process.
- Compiled alert E-Mail distribution list of all county employees, municipalities, schools, corporate partners and the chamber.
- Distributed all ozone flags to all participating parties
- Letter to editor about the meaning of ozone alert flags published in News Topic
- Putting together systems to notify the public by flying high ozone flags
- Local Television Broadcast to explain flying the alert flags
- Compiled list of county vehicle information for submittal to the state.
- Posted ozone alert information at the Health Department and the Planning Department.
- Met with the Supervisor of Public Health Education, to plan for the process of educating the 5th grade classes
- Hired a PE in August 2003 to oversee an environmental program, that includes the Ozone Action Plan
- Caldwell County Today Cable TV had an hour long TV Show for Questions & Answers regarding air quality issues and the EAC.

City of Hickory-noted a period of unprecedented growth in the 1990s was accompanied by an increased reliance on non-public transportation. The increase in Vehicle Miles Travel (VMT) that resulted, contributed to such challenges as congestion and air pollution. In addition, non-mobile source emissions are contributing factors in the region's violation of the Federal air quality standards. Thus, beginning in the summer of 1998, the City of Hickory has been in the forefront in the fight against air pollution in the Unifour Area. Some of Hickory's activities include the following:

- City of Hickory has adopted an Air Quality Action Plan. Employees are notified via email of impending forecasts of high ozone and initiate steps necessary to implement the plan.
- The City of Hickory has 7 alternative fuel vehicles (CNG) and a compressed natural gas fueling station. Plans are to continue to expand the fleet of CNG vehicles as vehicles are replaced and CNG is a suitable alternative fuel.
- The City of Hickory continues to educate its citizens through public information pieces contained in utility bills and other direct mailings to our citizens about the effects of ozone and the steps they can take to reduce the generation of ozone.
- The City of Hickory continues to provide public transit services within the Newton, Conover and Hickory urban area thereby offering an alternative to the single occupancy vehicle.
- The City of Hickory has adopted new Land Development Regulations that require connectivity between developments and encourage mixed use developments thereby reducing the length and number of vehicle trips necessary to meet daily needs.
- The City of Hickory is using fiber-optic cable telephone lines, close circuit television cameras installed along miles of freeways and roads, to relay information about traffic congestion (and incidents) to a control center at the Public Services Department in Hickory.
- Staff members from the City of Hickory Planning Department have periodically participated in workshops and meetings that were sponsored by the Department of Transportation in Raleigh and Asheville on alternate transportation issues.
- City of Hickory Planning Department staff has met with some area Human Resources
 Directors, as a group and individually, to alert them to the importance of recognizing air
 quality issues and encouraging them to adopt policies and support actions that reduce
 ozone such as encouraging their employees to use alternative modes of transportation and
 discouraging the use of single occupancy vehicles.
- The City fully supports Transportation Demand Management (TDM) strategies as an important tool in reducing VMT. City staff continues to participate in seminars and forums on TDM sponsored by the NC Department of Transportation-Public Transportation Division.
- City of Hickory Planning Department staff continues to make themselves available to area private businesses and industries that are seeking information on how they can contribute to air quality improvements.
- The City of Hickory has also sought to form partnerships with other local municipalities and the county, through the Piedmont Wagon Managers' Consortium, in providing public transit as an alternative means of transportation and as one of our key strategy for improving air quality.
- Through its participation in Federal and State grant programs, the City has also sought to form partnerships with local organizations, such as the Boys' and Girls' Clubs and neighborhood associations to promote clean air and alternate modes of transportation by implementing greenway trails and extending bicycle routes. The City expects to begin the process of developing a comprehensive Greenways and Trails Master Plan in FY2004-2005.
- The activities continue to increase and awareness is becoming more prevalent within the Unifour Area. We all continue to work towards cleaning our air.

- EAC Members gave Air Quality Presentations at their regularly scheduled board meetings (City Council and County Board Meetings).
- The chairman for the UAQC has been asked to speak to numerous groups and participate in several activities that promote air quality education.
- The members are actively participating in presentations and making themselves available to help educate our communities.
- Assist people daily with Ozone education.
- We offer presentations upon request.

2003 Stakeholders-UAQC Meeting Times and dates:

January 28th @ 3:00PM

February 25th @ 3:00PM

March 25th @ 1:00PM-Sub-committee and 2:00PM regular meeting

April 22nd @ 2:00PM

May 20^{th} @ 4:00PM and Special Public Meeting 5:00PM

June 24th @ 2:00PM

July 22nd @ 2:00PM

August 26th @ 2:00 PM

September meeting canceled

October 28th @ 3:30PM

November @ 9:00AM

December 9th @ 1:00PM

During the 2004 year the UAQC will meet on the fourth Tuesday of each month at 3:30 PM.

All meetings are open to the public and the facility is handicap accessible.

Minutes to the meetings are kept at the WPCOG offices and are available for public review.

2 Overview of Air Quality In The Unifour Area

The U.S. Environmental Protection Agency (EPA), under the authority of the Federal Clean Air Act, regulates outdoor air pollution in the United States. The EPA sets National Ambient Air Quality Standards (NAAQS) for six "criteria pollutants" that are considered harmful to human health and the environment. These six pollutants are carbon monoxide, lead, ozone, nitrogen dioxide, particulate matter and sulfur dioxide. Particulate matter is further classified into two categories: PM 10, or particles with diameters of 10 micrometers or less, and fine particulate (PM 2.5), particles with diameters of 2.5 micrometers or less. Levels of a pollutant above the health-based standard pose a risk to human health.

The NCDAQ monitors levels of all six criteria pollutants in the Unifour area and reports these levels to the EPA. According to the most recent data, the Unifour area is meeting national ambient standards for four of the pollutants, but is not meeting the Federal 8-hour standard for ground-level ozone and fine particulate matter. This report focuses on the 8-hour ground level ozone only.

Federal enforcement of the ozone NAAQS is based on a 3-year monitor "design value". The design value for each monitor is obtained by averaging the annual fourth highest daily maximum 8-hour ozone values over three consecutive years. If a monitor's design value exceeds the NAAQS, that monitor is in violation of the standard. The EPA may designate part or all of the metropolitan statistical area (MSA) as non-attainment even if only one monitor in the MSA violates the NAAQS.

There are two ozone monitors in Unifour EAC area. These monitors are: Lenoir, located in Caldwell County; and Taylorsville, Alexander County. The locations of these monitors are shown in Figure 2-1.



Figure 2-1: Unifour Area's Ozone Monitor

For the 3-year period 2000 – 2002, both monitors were violating the 8-hour ozone NAAQS. However, the most recent 3-year period 2001 – 2003 shows the Lenoir monitor attaining the standard and the Taylorsville violating the 8-hour ground-level ozone NAAQS, see Table 2-1. The historical ozone monitoring data, including the years, which the design values are based on, is listed in Table 2.2. Monitor design values are dependant on which three-year period the 4th highest 8-Hour ozone concentrations are averaged.

Table 2-1: Ozone Monitor Design Values in parts per million (ppm)

			<u> </u>
Monitor Name	County	00-02	01-03
Lenoir	Caldwell	0.086	0.084
Taylorsville	Alexander	0.091	0.088

Table 2.2 Historical 4th Highest 8-Hour ozone values (1994-2003)

Monitor Site	4th Highest 8-Hour Ozone Values (ppm)									
Monitor Site	1994	1995	1996	1997	1998	1999	2000	2001	2002	2003
Taylorsville	0.075		0.078	0.080	0.096	0.082	0.091	0.088	0.095	0.081
Lenoir		0.079		0.079	0.098	0.094	0.085	0.082	0.092	0.079

Light Shading = No Data Available

NCDAQ forecasts ozone levels on a daily basis from May 1 – September 30 for Unifour EAC area. This forecast is issued to the public using EPA's Air Quality Index (AQI) color code system. Table 2-2 lists the ozone regulatory standard and AQI breakpoints with their corresponding health risks.

Table 2-3: Air Quality Index Color Code System

		Pollutant concentration (ppm) ranges for AQI color codes				
Pollutant/ Standard	Standard Value	Green AQI 0– 50 Good	Yellow AQI 51-100 Moderate	Orange AQI 101-150 Unhealthy for Sensitive Groups	Red AQI 151-200 Unhealthy	Purple AQI 201-300 Very Unhealthy
Ozone/	0.08 ppm					
8-hour average	averaged over 8 hours	0-0.064	0.065-0.084	0.085-0.104	0.105-0.124	0.125-0.374

The AQI color codes standardize the reporting of different pollutants by classifying pollutant concentrations according to relative health risk, using colors and index numbers to describe pollutant levels. The AQI is also used to report the previous day's air quality to the public. In the Unifour area, the forecast and previous day air quality reports appear on the weather page of local newspapers and NCDAQ's website: http://daq.state.nc.us/airaware/forecast. Additionally, the ozone forecast is broadcasted during the local news on television and radio.

3 Ozone And Its Health Effects And Sources

3.1 Overview of Ozone

Ozone (O₃) is a tri-atomic ion of oxygen. In the stratosphere or upper atmosphere, ozone occurs naturally and protects the Earth's surface from ultraviolet radiation. Ozone in the lower atmosphere is often called ground-level ozone, tropospheric ozone, or ozone pollution to distinguish is from upper-atmospheric or stratospheric ozone. Ozone does occur naturally in the lower atmosphere (troposphere), but only in relatively low background concentrations of about 30 parts per billion (ppb), well below the NAAQS. The term "smog" is also commonly used to refer to ozone pollution. Although ozone is a component of smog; smog is a combination of ozone and airborne particles having a brownish or dirty appearance. It is possible for ozone levels to be elevated even on clear days with no obvious "smog".

In the lower atmosphere, ozone is formed when airborne chemicals, primarily nitrogen oxides (NOx) and volatile organic compounds (VOCs), combine in a chemical reaction driven by heat and sunlight. These ozone-forming chemicals are called precursors to ozone. Man-made NOx and VOC precursors contribute to ozone concentrations above natural background levels. Since ozone formation is greatest on hot, sunny days with little wind, elevated ozone concentrations occur during the warm weather months, generally May through September. In agreement with EPA's guidance, North Carolina operates ozone monitors from April 1 through October 31 to be sure to capture all possible events of high ozone.

3.2 Ozone Health Effects

The form of oxygen we need to breathe is O₂. When we breathe ozone, it acts as an irritant to our lungs. Short-term, infrequent exposure to ozone can result in throat and eye irritation, difficulty drawing a deep breath, and coughing. Long-term and repeated exposure to ozone concentrations above the NAAQS can result in reduction of lung function as the cells lining the lungs are damaged. Repeated cycles of damage and healing may result in scarring of lung tissue and permanently reduced lung function. Health studies have indicated that high ambient ozone concentrations may impair lung function growth in children, resulting in reduced lung function in adulthood. In adults, ozone exposure may accelerate the natural decline in lung function that occurs as part of the normal aging process. Ozone may also aggravate chronic lung diseases such as emphysema and bronchitis and reduce the immune system's ability to fight off bacterial infections in the respiratory system.

Asthmatics and other individuals with respiratory disease are especially at risk from elevated ozone concentrations. Ozone can aggravate asthma, increasing the risk of asthma attacks that require a doctor's attention or the use of additional medication. According to the EPA, one reason for this increased risk is that ozone increases susceptibility to allergens, which are the most common triggers for asthma attacks. In addition, asthmatics are more severely affected by the reduced lung function and irritation that ozone causes in the respiratory system. There is increasing evidence that ozone may trigger, not just exacerbate, asthma attacks in some individuals. Ozone may also contribute to the development of asthma. A recent study published

in the British medical journal *The Lancet* found a strong association between elevated ambient ozone levels and the development of asthma in physically active children.²

All children are at risk from ozone exposure because they often spend a large part of the summer playing outdoors, their lungs are still developing, they breathe more air per pound of body weight, and they are less likely to notice symptoms. Children and adults who frequently exercise outdoors are particularly vulnerable to ozone's negative health effects, because they may be repeatedly exposed to elevated ozone concentrations while breathing at an increased respiratory rate ³

3.3 Ozone Sources

Ozone-forming pollutants, or precursors, are nitrogen oxides (NOx) and volatile organic compounds (VOCs).

3.3.1 Volatile Organic Compounds

Volatile organic compounds (VOCs) are a class of hydrocarbons, and therefore are sometimes referred to as hydrocarbons. However, it is important to note that hydrocarbons, as a class of chemical compounds, include less-reactive compounds not considered VOCs. In other words, although all VOCs are hydrocarbons, not all hydrocarbons are VOCs.

In North Carolina, large portions of precursor VOCs are produced by natural, or biogenic, sources, which are primarily trees. Man-made, or anthropogenic, VOCs also contribute to ozone production, particularly in urban areas. Sources of anthropogenic VOCs include unburned gasoline fumes evaporating from gas stations and cars, industrial emissions, and consumer products such as paints, solvents, and the fragrances in personal care products.

3.3.2 Nitrogen Oxides

Nitrogen oxides (NOx) are produced when fuels are burned, and result from the reaction of atmospheric nitrogen at the high temperatures produced by burning fuels. Power plants, highway motor vehicles, the major contributor in urban areas, and off-road mobile source equipment, such as construction equipment, lawn care equipment, trains, boats, etc., are the major sources of NOx.

Other NOx sources include "area" sources (small, widely-distributed sources) such as fires (forest fires, backyard burning, house fires, etc.), and natural gas hot water heaters. Other residential combustion sources such as oil and natural gas furnaces and wood burning also produce NOx, but these sources generally do not operate during warm-weather months when ground-level ozone is a problem. In general, area sources contribute only a very small portion of ozone-forming NOx emissions.

Generally, North Carolina, including the Unifour area, is considered "NOx-limited" because of the abundance of VOC emissions from biogenic sources. Therefore, current ozone strategies focus on reducing NOx. However, VOC reduction strategies, such as control of evaporative

emissions from gas stations and vehicles, could reduce ozone in urban areas where the biogenic VOC emissions are not as high.

3.3.3 Sources of NOx and VOCs

The following lists the sources, by category, what contribute to NOx and VOC emissions.

Biogenic: Trees and other natural sources.

Mobile: Vehicles traveling on paved roads: cars, trucks, buses, motorcycles, etc.

Non-road: Vehicles not traveling on paved roads: construction, agricultural, and lawn

care equipment, motorboats, locomotives, etc.

Point: "Smokestack" sources: industry and utilities.

Area: Sources not falling into above categories. For VOCs, includes gas

stations, dry cleaners, print shops, consumer products, etc. For NOx, includes forest and residential fires, natural gas hot water heaters, etc.

4 Emissions Inventories

4.1 Introduction

Emissions modeling performed by NCDAQ estimates NOx and VOC emissions for an average summer day, given specific meteorological and future year conditions and using emission inputs based on emission inventories that include anticipated control measures. The biogenic emissions are kept at the same level as the episodic biogenic emissions since these emissions are based on meteorology and the meteorological conditions in the future years are kept the same as the episodic meteorology.

There are various types of emission inventories. The first is the base year or episodic inventory. This inventory is based on the year of the episode being modeled and is used for validating the photochemical model performance.

The second inventory used in this project is the "current" year inventory. For this modeling project it will be the 2000 emission inventory, which is the most current. This inventory is processed using all of the different meteorological episodes being studied. The photochemical modeling is processed using the current year inventory and those results are used as a representation of current air quality conditions for the meteorological conditions modeled.

Next is the future base year inventory. For this type, an inventory is developed for some future year for which attainment of the ozone standard is needed. The future base year projections for 2007 take into account all State and Federal control measures expected to operate at that time, including Federal vehicle emissions controls, NOx SIP Call controls, and North Carolina Clean Smokestacks controls. For this modeling project the attainment year is 2007 and the additional years for which a showing of continued maintenance of the 8-hour ozone standard are 2012 and 2017. An additional year, 2010, was modeled since this is the year for which the Charlotte/Gastonia and Raleigh/Durham areas must demonstrate attainment of the 8-hour ozone standard. It is the future base year inventories that control strategies and sensitivities are applied to determine what controls, to which source classifications must be made in order to attain the ozone standard.

The base year inventories used for each source classifications are discussed in Appendix B. In the sections that follow, the inventories used for the current and the future years are discussed. Emission summaries by county for the entire State are in Appendix A.

4.2 Current Year Inventories

For the large utility sources, year specific Continuous Emissions Monitoring (CEM) data is used for base year episode specific modeling. However, it did not make sense to use 2000 CEM data for the current year inventory since the meteorology used for the current year modeling runs are the 1995, 1996, and 1997 episode specific meteorology. The concern is that the utility day specific emissions for 2000 would not correspond to the meteorology used in the modeling. After discussing this issue with EPA, the decision was made to continue to use the episodic CEM

data for the current year inventory. Since only CEM NOx emissions are reported to the EPA, Acid Rain Division (ARD), the CO and VOC emissions are calculated from the NOx emissions using emission factor ratios (CO/NOx and VOC/NOx) for the particular combustion processes at the utilities.

The inventory used to model the other point sources is the 1999 National Emissions Inventory (NEI) release version 2.0 obtained from the EPA's Clearinghouse for Inventories and Emission Factors (CHIEF) website (http://www.epa.gov/ttn/chief/net/1999inventory.html). In addition, North Carolina emissions for forest fires and prescribed burns are treated as point sources and are episode specific similar to CEM data. These emissions were kept the same as the episodic emissions.

Similar to the other point source emissions inventory, the inventory used to model the stationary area sources is the 1999 NEI release version 2.0 obtained from the EPA's CHIEF website. The exception to this is for North Carolina where a 2000 current year inventory was generated by NCDAQ following the current methodologies outlined in the Emissions Inventory Improvement Program (EIIP) Area Source Development Documents, Volume III (http://www.epa.gov/ttn/chief/eiip/techreport/volume03/index.html).

For the non-road mobile sources that are calculated within the NONROAD mobile model, a 2000 current year inventory was generated for the entire domain. The model version used is the Draft NONROAD2002 distributed for a limited, confidential, and secure review in November 2002. A newer draft version of this model (NONROAD2002a) was released by the EPA in June 2003. A comparison was done between the results from the two models and the differences were not significant for NOx emissions, however they were large for CO. Since CO does not play a large role in ozone formation; it is not believed that these differences will impact the ozone concentrations in the air quality model. However, since there are differences, when the final State Implementation Plan (SIP) modeling is carried out the updated emissions will be used.

The non-road mobile sources not calculated within the NONROAD model include aircraft engines, railroad locomotives and commercial marine vessels. The 2000 current year inventory used for these sources is the 1999 NEI release version 2.0 obtained from the EPA's CHIEF website. The exception to this is for North Carolina where a 2000 current year inventory was generated by NCDAQ following the methodologies outlined in the EPA guidance document EPA-450/4-81-026d (Revised), <u>Procedures for Inventory Preparation, Volume IV: Mobile Sources.</u>

In order to accurately model the mobile source emissions in the EAC areas, the newest version of the MOBILE model, MOBILE6.2, was used. This model was released by EPA in 2002 and differs significantly from previous versions of the model. Key inputs for MOBILE include information on the age of vehicles on the roads, the speed of those vehicles, what types of road those vehicles are traveling on, any control technologies in place in an area to reduce emissions for motor vehicles (e.g., emissions inspection programs), and temperature. The development of these inputs is discussed in Appendix B.

Biogenic emissions used in the 2000 current year modeling are the same as those used in the base year episodic modeling. This is due to the use of the same meteorology for the current year modeling runs. The development of this source category is discussed in Appendix B

The emissions summary for the 2000 current year modeling inventories for the Unifour EAC area is listed in Table 4.2-1. These emissions represent typical weekday emissions and are reported in tons per day.

Source	CO	NOx	VOC
Point	8	98	47
Area	18	1	22
Non-road Mobile	82	10	8
Highway Mobile	239	35	21
Biogenic	0	0.4	214
Total Emissions	347	144	312

Table 4.2-1 2000 Current Year Modeling Emissions

4.3 Future Year Inventories

The inventory used for the preliminary 2007 point source inventory is the EPA's May 1999 release of the NOx SIP call future year modeling foundation files, obtained from the EPA Office of Air Quality Planning and Standards (OAQPS). This is a 2007 emissions inventory, projected from a 1995 base year inventory and controlled in accordance to the NOx SIP call rule. The decision to use this inventory for initial 2007 future year modeling runs was made since all of the point sources required to have controls due to the NOx SIP call rule making are reflected in this inventory. The exception to this is for North Carolina. For the major North Carolina utility sources, NCDAQ obtained estimated future year hour specific data for the two largest utility companies within North Carolina, Duke Energy and Progress Energy. Additionally, the day specific forest fires and prescribed fires inventory were the episodic emissions.

The final modeling run for the 2007 future year point source inventory uses the EPA's 1999 NEI inventory grown to 2007 using growth factors from the EPA's Economic Growth Analysis System (EGAS) version 4.0. The exception to this is for North Carolina, where State specific growth factors, and where available source specific growth factors, were used to grow the North Carolina 1999 inventory. Additionally, NCDAQ created a new control file that reflect how the states surrounding North Carolina plan to implement the NOx SIP call rule as well as all other rules that are on the books. The 2012 future year point source inventory was generated using this same methodology.

The inventory used to model the stationary area sources for 2007 and 2012 is the 1999 NEI release version 2.0 obtained from the EPA's CHIEF website and were grown to 2007 using growth factors from the EPA's Economic Growth Analysis System (EGAS) version 4.0. The exception to this is for North Carolina, where the 2000 current year inventory was grown using a mixture of EGAS growth factors and state-specific growth factors for the furniture industry.

For the non-road mobile sources that are calculated within the NONROAD mobile model, a 2007 and 2012 future years inventories were generated for the entire domain using the same model used to generate the current year inventory. In the final modeling, the NONROAD2002a model will be used to create the non-road inventory. The remaining non-road mobile source categories, the 1999 NEI release version 2.0 obtained from the EPA's CHIEF website and were grown to 2007 and 2012 using growth factors from the EPA's Economic Growth Analysis System (EGAS) version 4.0. The exception to this is for North Carolina, where the 2000 current year inventory was grown with EGAS growth factors.

The same MOBILE model was used to create the 2007 and 2012 future years highway mobile source inventories. The vehicle miles traveled (VMT) were projected using the methodologies prescribed by EPA. The exception to this was for North Carolina. In the urban areas of North Carolina VMT from travel demand models (TDM) for future years was available. The future years VMT were estimated by interpolating between the TDM future year estimates. Additionally, estimated future year speeds were obtained from the North Carolina Department of Transportation (NCDOT).

Biogenic emissions used in the future years modeling are the same as those used in the base year episodic modeling. This is due to the use of the same meteorology for the future year modeling runs. The development of this source category is discussed in Appendix B.

The emissions summary for the 2007 and 2012 future years modeling inventories for the Unifour EAC area is listed in Table 4.3-1. These emissions represent typical weekday emissions and are reported in tons per day.

Source		2007				
Source	CO	NOX	VOC	CO	2012 NOX VOC	VOC
Point	22	53	64	18	48	47
Area	18	1	22	19	1	22
Non-road Mobile	93	10	8	99	10	6
Highway Mobile	140	23	13	89	12	8
Biogenic	0	0.4	214	0	0.4	214
Total Emissions	273	87	321	225	71	297

Table 4.3-1 Future Year Modeling Emissions

Note that in the maintenance year 2012 the emissions are expected to be lower than the attainment year 2007, therefore continued maintenance of the 8-hour ozone standard is expected.

4.4 Comparison of 2000 and 2007 Inventories

The total predicted NOx emissions for the Unifour area decreased by 40%, from 144 tons per day (TPD) in 2000 to 87 TPD in 2007. This data is tabulated in Table 4.4-1. This same data is displayed in Figures 4.4-1 and 4.4-2 as pie charts with the percent contribution by each source category.

Table 4.4-1: Estimated NOx and VOC emissions, in tons per day

Source	NOx Er	nissions	VOC E1	Emissions		
Source	2000	2007	2000	2007		
Point	98	53	47	64		
Area	1	1	22	22		
Non-road	10	10	8	8		
Mobile	35	23	21	13		
Biogenic	0.4	0.4	214	214		
Total Emissions	<u>2144</u> 144	<u>2094</u> 87	<u>2312</u> 312	<u>2328</u> 321		

Figure 4.4-1: 2000 Unifour Area NOx Emissions by Source

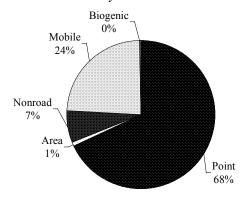
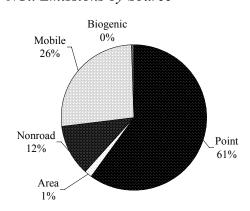


Figure 4.4-2: 2007 Unifour Area NOx Emissions by Source



The total predicted VOC emissions for the Unifour area increased by 3%, from 312 TPD in 2000 to 321 TPD in 2007. This data is also tabulated in Table 4.4-1. This same data is displayed in Figures 4.4-3 and 4.4-4 as pie charts with the percent contribution by each source category.

Figure 4.4-3: 2000 Unifour Area VOC Emissions by Source

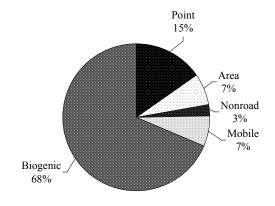
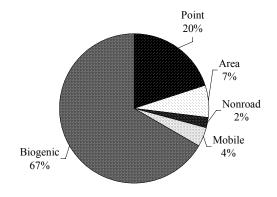


Figure 4.4-4: 2007 Unifour Area VOC Emissions by Source



There are few VOC control measures expected for area and point sources in the Unifour area,

resulting in an increase of emissions between the two years. However, the Unifour area contains a power plant, resulting in the point source NOx emissions decrease significantly due to the NOx SIP Call rule. Additionally, there are significant decreases in highway mobile source VOC and NOx emissions, however the decrease in highway mobile VOC was not enough to offset the point source increase. Thus the overall region has a decrease in NOx and a slight increase in VOC emissions.

For both, highway and non-road mobile sources, diesel vehicles contribute the majority of NOx emissions. Figures 4.4-5 and 4.4-6 show the relative contributions of vehicle types for the highway mobile source category in 2000 and 2007 for the Unifour area. As shown in these figures, the relative contributions from vehicle types change slightly between 2000 and 2007, with heavy-duty diesel vehicles still contributing more than 50% of the overall emissions. The estimated emission for each vehicle type is tabulated in Table 4.4-2.

Figure 4.4-5: 2000 Unifour Area Highway Mobile NOx Sources

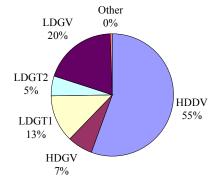
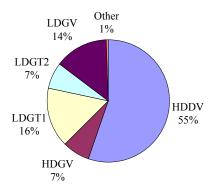


Figure 4.4-6: 2007 Unifour Area Highway Mobile NOx Sources



HDDV = Heavy-duty diesel vehicles (trucks)

HDGV = Heavy-duty gasoline vehicles (trucks)

LDGT (1&2) = Light-duty gasoline trucks

LDGV = Light-duty gasoline vehicles

Other = Motorcycles, light-duty diesel vehicles & trucks

Table 4.4-2: Estimated Highway NOx Emissions, by vehicle type

Source	NOx Emiss	ions in TPD
Source	2000	2007
Heavy-duty diesel vehicles	19.2	12.5
Light-duty gasoline vehicles	6.9	3.4
Light-duty gasoline trucks (1)	4.4	3.8
Light-duty gasoline trucks (2)	1.8	1.7
Heavy-duty gasoline vehicles	2.4	1.8
Other	0.2	0.1
Total	34.9	23.3

Figures 4.4-7 and 4.4-8 show the relative contributions of equipment types for the non-road mobile source category in 2000 and 2007 for the Unifour area. As can be seen in these figures, diesel construction equipment and liquid propane gas (LPG) equipment contributes the majority of the non-road mobile source NOx emissions for both years.

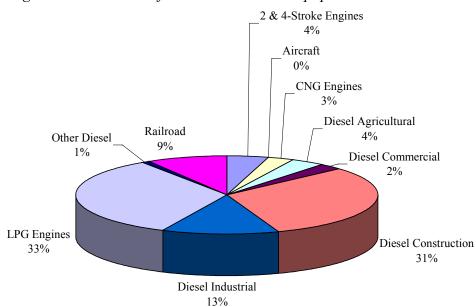
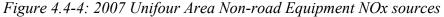
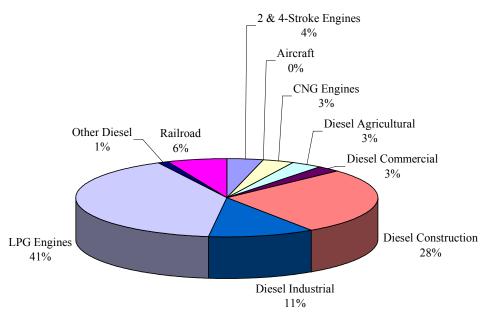


Figure 4.4-3: 2000 Unifour Area Non-road Equipment NOx sources





4.5 Comparison of 2000 and 2010 Inventories

North Carolina developed the 2010 future year emissions inventory as an intermediate year between 2007, where attainment of the 8-hr Ozone standard is to be demonstrated, and 2012 where continued maintenance of the standard is required. This year was chosen since it is the year that the Charlotte/Gastonia and Raleigh/Durham areas must show attainment of the 8-hour ozone standard.

The inventory used for the 2010-point source inventory is EPA's 2010 emission inventory used for their heavy-duty diesel rule making. The decision to use this inventory for the 2010 future year modeling runs was made since all of the point sources required to have controls due to the NOx SIP call rule making are reflected in this inventory. The exception to this is for North Carolina. For the major North Carolina utility sources, NCDAQ obtained estimated future year hour specific data for the two largest utility companies within North Carolina, Duke Energy and Progress Energy. Additionally, the day specific forest fires and prescribed fires inventory were the episodic emissions.

The inventory used to model the stationary area sources is also the EPA's emission inventory used for the heavy-duty diesel engine rule making. The exception to this is for North Carolina, where the 2000 current year inventory was grown using a mixture of EGAS growth factors and state-specific growth factors for the furniture industry.

For the non-road mobile sources that are calculated within the NONROAD mobile model, a 2010 future year inventory was generated for the entire domain using the same model used to generate the current year inventory. The remaining non-road mobile source categories, EPA's 2010 emission inventory used for their heavy-duty diesel engine rule making was used.

The same MOBILE model was used to create the 2010 future year highway mobile source inventory. The vehicle miles traveled (VMT) were projected using the methodologies prescribed by EPA. The exception to this was for North Carolina. In the urban areas of North Carolina VMT from travel demand models (TDM) for future years was available. The 2010 VMT was estimated by interpolating between the TDM future year estimates. Additionally, estimated future year speeds were obtained from the North Carolina Department of Transportation (NCDOT).

Biogenic emissions used in the 2010 future year modeling are the same as those used in the base year episodic modeling. This is due to the use of the same meteorology for the future year modeling runs.

The emissions summary for the 2010 future year modeling inventories for the Unifour EAC area is listed in Table 4.5-1. These emissions represent typical weekday emissions and are reported in tons per day.

Table 4.5-1: Estimated NOx and VOC emissions, in tons per day

	NOx Emissions			VOC Emissions		
Source	2000	2007	2010	2000	2007	2010
Point	98	53	43	47	64	49
Area	1	1	1	22	22	22
Non-road	10	10	10	8	8	8
Mobile	35	23	16	21	13	10
Biogenic	0.4	0.4	0.4	214	214	214
Total Emissions	<u>2144</u> 144	<u>2094</u> 87	70	<u>2312</u> 312	<u>2328</u> 321	303

The total predicted NOx emissions for the Unifour area decreased by ~51%, from 144 tons per day (TPD) in 2000 to 70 TPD in 2010. The total predicted VOC emissions for the Unifour area decreased by ~3%, from 312 TPD in 2000 to 303 TPD in 2010. The 2010 mobile emissions show a continuing decrease even from the 2007 emission levels for both NOx and VOC. The difference in the point source VOC emissions is believed to be an artifact of the differences between the EPA point source inventories used in the modeling. In future modeling runs a consistent North Carolina inventory will be used and grown using State specific growth factors instead of relying on EPA's future year inventories.

4.5 2017 Future Year Inventory

The State is in the process of developing the 2017 future year emission inventories for purposes of showing continued maintenance of the 8-hour ozone standard. The air quality modeling runs will be completed in the next couple of months and will be part of the final State submittal in December 2004.

5 Control Measures

Several control measures already in place or being implemented over the next few years, will reduce point, highway mobile, and non-road mobile sources emissions. These control measures were modeled for 2007 and are discussed in the Sections below.

5.1 State Control Measures

5.1.1 Clean Air Bill

The 1999 Clean Air Bill expanded the vehicle emissions inspection and maintenance program from 9 counties to 48, phased in between July 1, 2002 through January 1, 2006. Vehicles will be tested using the onboard diagnostic system, an improved method of testing, which will indicate NOx emissions, among other pollutants. The previously used tailpipe test did not measure NOx. The inspection and maintenance program will be phased in from July 1, 2003 through July 1, 2005, in the Unifour area. Table 5.1.1-1 lists the phase in dates for the Unifour area.

County	Phase-In Date
Burke	July 1, 2005
Caldwell	July 1, 2005
Catawba	July 1 2003

Table 5.1.1-1 Phase-In Dates for the Unifour Area

5.1.2 NOx SIP Call Rule

North Carolina's NOx SIP Call rule will reduce summertime NOx emissions from power plants and other industries by 68% by 2006. The North Carolina Environmental Management Commission adopted rules requiring the reductions in October 2000.

5.1.3 Clean Smokestacks Act

In June 2002, the N.C. General Assembly enacted the Clean Smokestacks Act, requiring coal-fired power plants to reduce annual NOx emissions by 78% by 2009. These power plants must also reduce annual sulfur dioxide emissions by 49% by 2009 and by 74% in 2013. The Clean Smokestacks Act could potentially reduce NOx emissions beyond the requirements of the NOx SIP Call Rule. One of the first state laws of its kind in the nation, this legislation provides a model for other states in controlling multiple air pollutants from old coal-fired power plants.

5.1.4 Open Burning Bans

In June 2004, the Environmental Management Commission should approve a new rule that would ban open burning during the ozone season on code orange and code red ozone action days

for those counties that NCDAQ forecasts ozone. NCDAQ will determine what rule penetration and rule effectiveness would be most appropriate to use for this rule.

5.2 Federal Control Measures

5.2.1 Tier 2 Vehicle Standards

Federal Tier 2 vehicle standards will require all passenger vehicles in a manufacturer's fleet, including light-duty trucks and Sports Utility Vehicles (SUVs), to meet an average standard of 0.07 grams of NOx per mile. Implementation will begin in 2004, and most vehicles will be phased in by 2007. Tier 2 standards will also cover passenger vehicles over 8,500 pounds gross vehicle weight rating (the larger pickup trucks and SUVs), which are not covered by current Tier 1 regulations. For these vehicles, the standards will be phased in beginning in 2008, with full compliance in 2009. The new standards require vehicles to be 77% to 95% cleaner than those on the road today. Tier 2 rules will also reduce the sulfur content of gasoline to 30 ppm by 2006. Most gasoline currently sold in North Carolina has a sulfur content of about 300 ppm. Sulfur occurs naturally in gasoline but interferes with the operation of catalytic converters in vehicle engines resulting in higher NOx emissions. Lower-sulfur gasoline is necessary to achieve Tier 2 vehicle emission standards.

5.2.2 Heavy-Duty Gasoline and Diesel Highway Vehicles Standards

New EPA standards designed to reduce NOx and VOC emissions from heavy-duty gasoline and diesel highway vehicles will begin to take effect in 2004. A second phase of standards and testing procedures, beginning in 2007, will reduce particulate matter from heavy-duty highway engines, and will also reduce highway diesel fuel sulfur content to 15 ppm since the sulfur damages emission control devices. The total program is expected to achieve a 90% reduction in PM emissions and a 95% reduction in NOx emissions for these new engines using low sulfur diesel, compared to existing engines using higher-content sulfur diesel.

5.2.3 Large Non-road Diesel Engines Proposed Rule

The EPA has proposed new rules for large non-road diesel engines, such as those used in construction, agricultural, and industrial equipment, to be phased in between 2008 and 2014. The proposed rules would also reduce the allowable sulfur in non-road diesel fuel by over 99%. Non-road diesel fuel currently averages about 3, 400-ppm sulfur. The proposed rules limit non-road diesel sulfur content to 500 ppm in 2007 and 15 ppm in 2010. The combined engine and fuel rules would reduce NOx and particulate matter emissions from large non-road diesel engines by over 90 %, compared to current non-road engines using higher-content sulfur diesel.

5.2.4 Non-road Spark-Ignition Engines and Recreational Engines Standard

The new standard, effective in July 2003, will regulate NOx, HC and CO for groups of previously unregulated non-road engines. The new standard will apply to all new engines sold in the US and imported after these standards begin and large spark-ignition engines (forklifts and airport ground service equipment), recreational vehicles (off-highway motorcycles and all-

terrain-vehicles), and recreational marine diesel engines. The regulation varies based upon the type of engine or vehicle.

The large spark-ignition engines contribute to ozone formation and ambient CO and PM levels in urban areas. Tier 1 of this standard is scheduled for implementation in 2004 and Tier 2 is scheduled to start in 2007. Like the large spark-ignition, recreational vehicles contribute to ozone formation and ambient CO and PM levels. They can also be a factor in regional haze and other visibility problems in both state and national parks. For the off-highway motorcycles and all-terrain-vehicles, model year 2006, the new exhaust emissions standard will be phased-in by 50% and for model years 2007 and later a 100%. Recreational marine diesel engines over 37 kW are used in yachts, cruisers, and other types of pleasure craft. Recreational marine engines contribute to ozone formation and PM levels, especially in marinas. Depending on the size of the engine, the standard for will begin phase-in in 2006.

When all of the standards are fully implemented, an overall 72% reduction in HC, 80% reduction in NOx, and 56% reduction in CO emissions are expected by 2020. These controls will help reduce ambient concentrations of ozone, CO, and fine PM.

5.3 Local EAC Control Measures

The Unifour Air Quality Committee adopted fourteen Emission Reduction Strategies as outlined in APPENDIX C of this Document. The following are the strategies and examples of what the Local Governments have already adopted or will be adopting to address the ozone pollution in the Unifour area:

- 1. Local Governments join and participate with the private sector in the NC Air Awareness Program. Currently, all stakeholders are using this strategy and the database of notified individuals increases every year. The Economic Directors in two of the four counties are notifying all businesses on Ozone Alert Days that are in their database. As awareness increases we anticipate this program being very beneficial.
- 2. Enhanced Ozone awareness (Outreach-Communication): assign local agency to develop and implement an aggressive program to educate and motivate individual and businesses/organizations, to take action to minimize ozone pollution. Currently, the WPCOG and the NC DAQ work with the stakeholders in providing speakers, and informational booths whenever possible to achieve this goal. Numerous local TV interviews, newspaper write-ups, and power point presentations are utilized on a regular bases. This strategy is working very well and we anticipate increased outreach every year.
- 3. Evaluate the benefits of participation in the Clean Cities Program. The WPCOG has been involved in meetings with Centralina COG and partnering with them in efforts to establish Clean Fuel Corridors that we share. Ongoing efforts are expected.
- 4. City and County Energy Plan. The cities and counties are reviewing the feasibility of this effort. Ongoing efforts are expected.

- 5. Assign staff to become Air Quality Contact. Currently, the UAQC members are the air quality contacts. The WPCOG also provides two people that can be contacted for Air Quality assistance. The NC DAQ serves as our Air Quality Experts.
- 6. Adopt a local clean air policy and appoint stakeholder group to identify and recommend locally feasible air improvement actions. The Unifour Air Quality Group serves this function and represents stakeholders for air quality in the region.
- 7. Landscaping Standards. Many of the local governments have adopted Landscaping Standards or are reviewing the benefits of adoption. Some examples are:

City of Conover:

- a. Landscape Parking Ordinance
- b. Adopted on Dec. 4, 1995 by Ordinance 22-95
- c. Section 23.5 of the Zoning Ordinance
- d. Requires trees and shrubbery within the parking lots and in a 10' minimumplanting strip between any road and parking lot. This reduces the impact of a heat envelope created by large expanses of unbroken asphalt.
- e. Zoning Permit not approved unless part of plans. Any vegetation that dies is required to be replanted within the planting season.
- f. Zoning Ordinance Violations are enforceable.

www.ci.conover.nc.us or www.municode.com

Caldwell County adopted on March 15, 2004 a rewritten Zoning Ordinance, which includes buffer requirements that require planting of vegetation or utilize existing vegetation. Also includes landscaping requirement, which requires the breaking of parking lot expanse with vegetation. The rewrite of the Ordinance created new district that encourages /allows mixed-use development.

County allows flex hours in department where it would benefit both the department and the employee. For example the Finance Department has utilized flex hours.

The Caldwell County Ordinances can be reviewed at the Counties website: http://www.co.caldwell.nc.us/depart/planning/proposedord.html

Catawba County has adopted Small Area Plans that cover the majority of the county. Small area plans are designed to assess specific neighborhood area's current quality of life and sustainability on issues such as traffic congestion, residential development patterns, water quality, library service levels, utility capacities and school facilities. Upon reviewing these issues, committees will then recommend measures for improvement. Specifically, Small Area Planning Committees will discuss and develop goals and action statements for the following issues: 1) economic development; 2) natural resources; 3) cultural resources; 4) public services and community facilities; 5) housing; 6) land use and development; and 7) transportation. Plans will also include how the goals and action statements will be implemented, whether it is through ordinance or policy amendments, modified capital improvement plans, or coordination with other agencies to complete specific tasks. Small Area plans are Smart Growth that address

current land uses & residential density recommendations, future transportation recommendations, proposed Zoning Map amendments and natural and cultural resources.

Catawba County has adopted Landscaping Standards that can be reviewed in the Zoning Ordinance ARTICLE IX. Section 44-298.

The Small Area Plans and Ordinances can be reviewed at Catawba County's website:

http://www.catawbacountync.gov/depts/planning/index.html

8. Implement Smart Growth. The City of Hickory has adopted a Comprehensive Land Use and Transportation Plan (Hickory By Choice) which is a Smart Growth Plan. Catawba County has approved several Small Area Plans that are also Smart Growth activities in the area. Other counties and cities are reviewing the possibilities of these types of plans. Some examples are:

City of Hickory:

In an effort to cope with issues associated with air quality standards the City of Hickory has implemented a number of strategies/policies designed to improve and/or mitigate such issues. The following bulleted list describes each of these strategies/policies and offers an explanation of the mechanics of each.

• <u>Hickory By Choice, Comprehensive Land Use and Transportation Plan</u>, *Adopted August 1999*. The document is available at the City of Hickory's website at http://www.hickorygov.com.

Hickory By Choice (HBC) is the City of Hickory's Comprehensive Land Use and Transportation Plan and is designed to guide development activities within the City for the next twenty-five (25) years. HBC outlines specific goals involving the development of its transportation network, the preservation of natural resources, the expansion of transit opportunities, and development of land-uses.

HBC identifies an "Overriding Planning Principal" as being the foundation to which the bulk of the document revolves around. This principal indicates the importance of pedestrian oriented interconnectivity and the realization of traditional patterns of development. This verbatim text of this strategy is located below. The overriding planning principle is simply to create a network of neighborhoods of housing, parks, and schools placed within walking distance of shops, civic services, and employment. Hickory has grown as a regional provider of medical services, retail shopping, cultural activities, and employment. And this planning principle builds upon the traditional development patterns in Hickory with the intent of Reestablishing a community less reliant on automobiles and promotes a sustainable economy. New development patterns in the city should reinforce the connection between new mixed use/multiple use and traditional residential neighborhoods and the elements of a sustainable community such as neighborhood shopping, open space and parks, employment, and services. These connections should be more pedestrian scale and safe while providing more options to reach one's desired destination. The new network of neighborhoods would be

centered on commercial core districts that provide shopping, offices, civic spaces, and services located along major thoroughfares to further enhance economic sustainability and provide opportunities for use of transit to travel from one neighborhood to another. Transit opportunities would also improve access to larger industrial, office, and commercial employment centers. Beyond the establishment of neighborhood focused commercial districts and mixed-use neighborhoods will be a more traditional pattern of single-family residential development.

Each of these established standards are outlined below.

o Provisions for Transit Accessibility, Article 3

The City of Hickory's Land Development Code places specific requirements for development activities within its non-residential zones that stipulate requirements associated with the provision of adequate facilities designed to accommodate public transit vehicles.

o Mixed-Use Development, Section 5.1

The LDC provides for the implementation of a Neighborhood Mixed-Use Overlay District, which allows for the establishment of retail and office type uses intermingled within residential areas. The overlay's primary intent is to implement the neighborhood-based planning polices outlined within Hickory By Choice.

o City Center Pedestrian Overlay District, Section 5.4

This overlay district promotes easy pedestrian access to buildings by prohibiting parking in front of buildings and allowing zero-lot line setbacks to further facilitate a pedestrian friendly atmosphere.

o <u>Traditional Development Patterns</u>, Section 6.1

The promotion of traditional development patterns are highlighted within the LDC's Traditional Neighborhood Development (TND) section. This concept employs the rational of master planned communities. The provisions allow for the development of higher density mixed-use development that relies on the fundamentals of pre-suburban development patterns.

o Higher Density Residential Development, Section 8.1

The LDC establishes minimum required lot sizes for each of its zoning districts. Within residential zoning districts provisions have been made for the creation of smaller lots, which in turn provide opportunity for higher density residential development patterns.

o Conservation Subdivisions, Section 8.5

Conservation subdivisions provide for the development of property into smaller more dense lots while preserving open space. Typically, the normal density of the tract being developed is still permitted, however the lots are compacted and the remainder of the tract is preserved as open space.

Provision for Pedestrian Facilities, Section 9.8
 The City of Hickory's LDC requires that sidewalks in relation to all development

activities be installed in conjunctions with the City's Sidewalk, Bikeway, Greenway, and Trail Master Plan. The LDC also stipulates the installation of sidewalks along all proposed roadways servicing residential properties.

o Landscaping and Screening, Section 10.11

The Landscaping and Screening section of the LDC places specific requirements upon new development activities and any alterations and/or expansions of existing land-uses.

Specifically the section promotes the preservation of existing vegetation, and in instances where such preservation is not possible the LDC stipulates that required activities provide substantial plantings to provide aesthetically pleasing features that also work along with natural biological systems to promote a beautified and cleaner community.

o Enforcement of Violations, Article 16

Article 16 of the LDC outlines the steps and procedures for the resolution of any and all violations of the provisions contained within the LDC. Such measures include mechanisms to stop work of constructions projects, the revocation of permits, injunction procedures, court ordered abatements, and civil penalties.

City of Conover:

- a. 2003 Land Development Plan
- b. Traditional Neighborhood Development Ordinance
- c. October 2003
- d. May 3, 1999 by Ordinance 16-99
- e. A 10 year growth and development strategy policy document
- f. Division 12, Section 312.1
- g. Guides growth and development encouraging smart growth practices, infill development, mixed use and cluster developments, bikeways and pedestrian linkages, set policy for a growth area limited to public infrastructure placement.
- h. Development plans are not approved unless they follow the LDP.
- i. Development plans are not approved unless in compliance with development regulations.
- 9. Develop plans to encourage bicycle and pedestrian usage. Hickory has adopted a Sidewalk, Bikeway, Greenway, and Trail Master Plan.

Sidewalk, Bikeway, Greenway, and Trail Master Plan, Adopted September 2000.

This Master Plan establishes a specific set of strategies the City of Hickory is currently under Taking in an effort to expand and/or develop non-vehicular transportation corridors within the City of Hickory. The Master Plan identifies all existing pedestrian oriented facilities, and establishes goals and implementation strategies associated with the expansion of the network. In total the Master Plan identifies a network consisting of two hundred seventy eight (278) miles of pedestrian specific transportation corridors. Development proposals are reviewed

and compared to the Master Plan. If the Master Plan depicts a planned pedestrian facility, the development is required to install the facility during construction.

- 10. Discourage Open Burning on Ozone Action Days. This is a voluntary program that Local Contractors sign to "Not Burn on Ozone Action Days". This program has been in effect for two years and was considered a success.
- 11. Support Coordination of Metropolitan Planning Organization and Rural Planning Organization efforts. Support is ongoing.
- 12. Encourage the use of compressed work weeks or flexible hours. Currently, several of the stakeholders use this technique. As awareness increases we believe this will be used more.
- 13. Expand transit and ridesharing programs. Currently, the stakeholders are encouraging this type of activity. As awareness increases we believe this type of activity will be used more.
- 14. Improve traffic operational planning, engineering and maintenance. The City of Hickory currently uses signaling efforts to avoid idling problems and surrounding areas are investigating the possibilities of tying in with the Hickory system to have more efficient trafficking systems. This is believed to be an ongoing project.

6 ATTAINMENT DEMONSTRATION

6.1 Status of Current Modeling

Modeling completed to date include: the base case model evaluation/validation runs, the current year modeling runs and the preliminary 2007 future year modeling runs. The results of these modeling runs can be viewed at the NCDAQ modeling website:

http://www.cep.unc.edu/empd/projects2/NCDAQ/PGM/results/

NCDAQ will complete the final 2007 future year modeling run with the updates described in the emissions inventory section. Additionally, the continued maintenance demonstration modeling runs for 2012 and 2017 will be completed in the following months. The results of these modeling runs will be part of the State's submittal in December 2004.

Some errors were found in the base year modeling inventories outside of North Carolina. The magnitude of the errors will be evaluated and, if warranted, the base year model evaluation/validation runs may be re-run.

6.2 Preliminary Modeling Results

The base case model runs for all three episodes met the validation criteria set by the EPA. The model evaluation statistics can be viewed at the NCDAQ modeling website cited above.

Figures 6.2-1 and 6.2-2 display the modeling results for 8-hour ozone episodic maximum for the 2000 current year and the 2007 future year, respectively, for the 1996-modeling episode. One can see a significant decrease in the 8-hour ozone episode maximum between the current year and the future year. This is better visualized with Figure 6.2-3, the difference plot between the 2007 future year and the 2000 current year 8-hour ozone episodic maximum for the 1996 episode (i.e., 2007 modeling result minus 2000 modeling results). In this figure cool colors, the blues and greens, represents decreases in the 8-hour ozone episodic maximum. These decreases were the results of the all of the State and Federal control measures listed in Section 5 that are expected to be in place by 2007.

The 1997 episode shows similar results. Figures 6.2-4 through 6.2-5 are the 8-hour ozone episodic maximum for the 2000 current year and the 2007 future year, respectively, for the 1997 episode and Figure 6.2-6 is the difference plot between the 2007 future year and the 2000 current year 8-hour ozone episodic maximum for the 1997 episode.

Although the modeling demonstrating continued maintenance of the 8-hour ozone standard into 2012 and 2017 has not been completed to date, modeling has been completed for future year 2010 for a project outside of the EAC modeling. These results can be used to show continued decrease in expected ozone formation beyond the 2007 attainment year.

Modeling results for the 1996 and 1997 episodes using the 2010 future year inventory does continue to show attainment and further reduction in ozone levels compared to the 2007 modeling. Figure 6.2-7 and 6.2-8 display the modeling results for the 1996 episode using the 2010 emissions inventory, showing the 8-hour ozone episodic maximum and the difference plot between 2010 future year and the 2000 current year 8-hour ozone episodic maximum, respectively. In the 2010 difference plots, cool colors of blue and green represent decreases in the 8-hour ozone episodic maximum. Figures 6.2-9 and 6.2-10 display the 8-hour ozone episodic maximum and difference plot, respectively, for the 1997 episode as modeled for future year 2010 (compared to current year 2000). These results are consistent with the 1996 episode results.

Figure 6.2-1 2000 current year 8-hour ozone episodic maximum for the 1996 episode.

Episodic Max 8hr O3

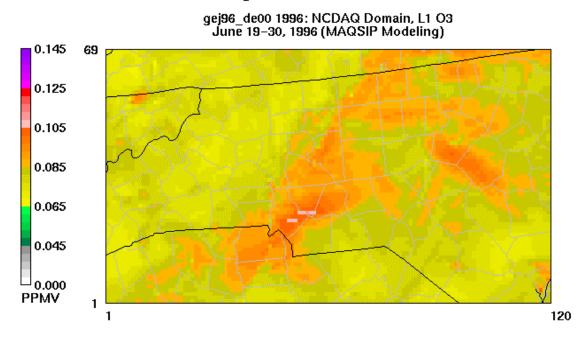


Figure 6.2-2 2007 future year 8-hour ozone episodic maximum for the 1996 episode.



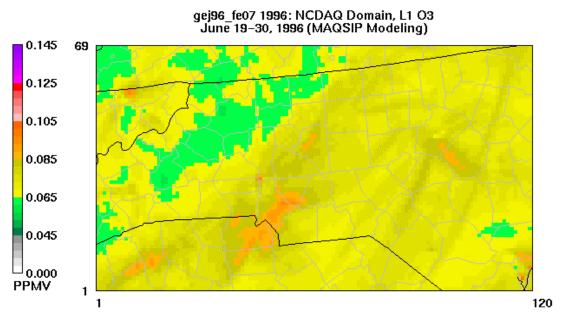


Figure 6.2-3 Difference plot between the 2007 future year and the 2000 current year 8-hour ozone episodic maximum for the 1996 episode.

Episodic Max 8hr O3 Diff

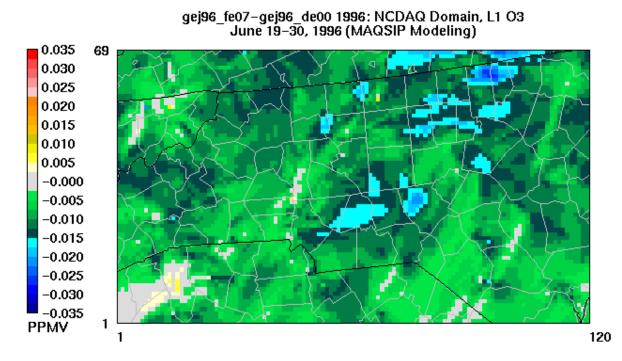


Figure 6.2-4 2000 current year 8-hour ozone episodic maximum for the 1997 episode.

Episodic Max 8hr O3

ecb97_de00 1997: NCDAQ Domain, L1 O3 July 12-15, 1997 (MAQSIP Modeling)

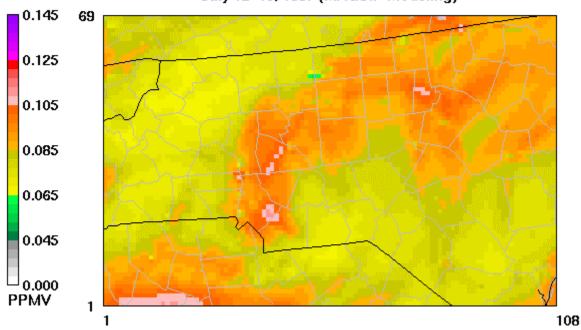


Figure 6.2-5 2007 future year 8-hour ozone episodic maximum for the 1997 episode.

Episodic Max 8hr O3

ecb97_fe07 1997: NCDAQ Domain, L1 O3 July 12-15, 1997 (MAQSIP Modeling)

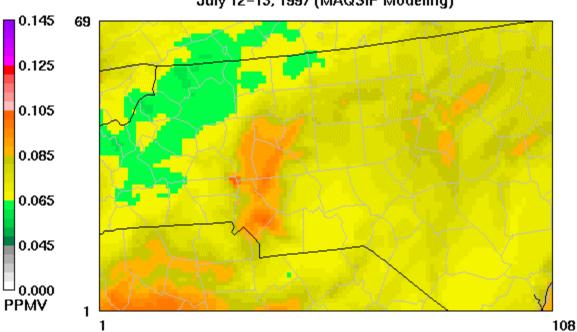


Figure 6.2-6 Difference plot between the 2007 future year and the 2000 current year 8-hour ozone episodic maximum for the 1997 episode.

Episodic Max 8hr O3 Diff

ecb97_fe07-ecb97_de00 1997: NCDAQ Domain, L1 O3 July 12-15, 1997 (MAQSIP Modeling)



Figure 6.2-7 2010 future year 8-hour ozone episodic maximum for the 1996 episode.

Episodic Max 8hr O3

gej96_fe10 2010: NCDAQ Domain, L1 O3 June 19-30, 1996 (MAQSIP Modeling)

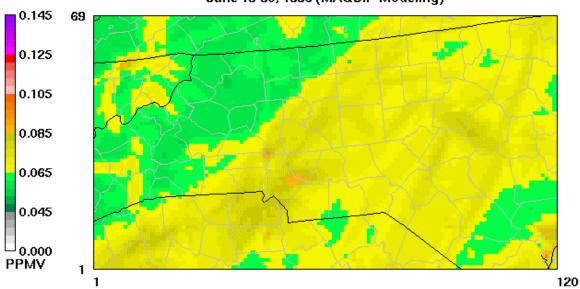


Figure 6.2-8 Difference plot between the 2010 future year and the 2000 current year 8-hour ozone episodic maximum for the 1996 episode.

Episodic Max 8hr O3 Diff

gej96_fe10-gej96_de00 2010: NCDAQ Domain, L1 O3 June 19-30, 1996 (MAQSIP Modeling)

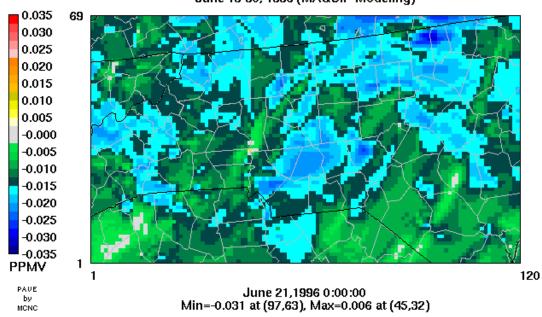


Figure 6.2-9 2010 future year 8-hour ozone episodic maximum for the 1997 episode

Episodic Max 8hr O3

ecb97_fc10 2010: NCDAQ Domain, L1 O3 July 10-15, 1997 (MAQSIP Modeling)

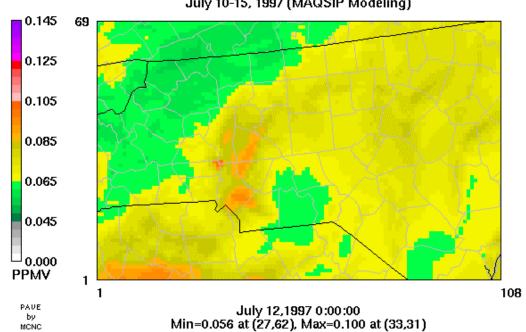
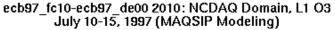
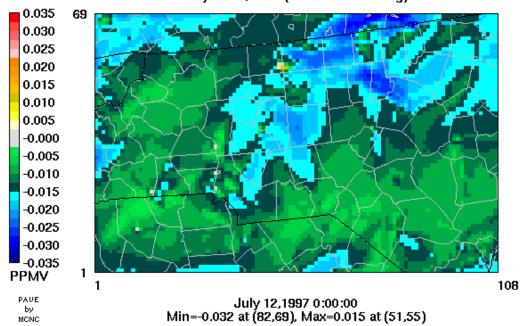


Figure 6.2-10 Difference plot between the 2010 future year and the 2000 current year 8-hour ozone episodic maximum for the 1997 episode

Episodic Max 8hr O3 Diff





6.3 Geographic Area Needing Further Controls

The current draft version of EPA's attainment test was applied to the modeling results. In very basic and general language the attainment guidance states if the future year design value for a given monitor is below 0.085 parts per million (ppm) then the monitor passes the attainment test. The future year design value of a monitor is calculated by multiplying the current year design value of a monitor by a relative reduction factor (Equation 6.3-1).

$$DVF = DVC \times RRF$$
 Equation 6.3-1

Where DVF is the Future year Design Value,
DVC is the Current year Design Value, and
RRF is the relative reduction factor.

The Current year Design Value (DVC) in the attainment test framework is defined as the higher of: (a) the average 4th highest value for the 3-yr period used to designate an area "non-attainment", and (b) the average 4th highest value for the 3-yr period straddling the year represented by the most recent available emissions inventory. In this exercise, the DVC used to designate an area non-attainment will be 2001-2003 and the DVC straddling the year represented by the most recent available emissions inventory is 1999-2001. The higher of those two values is shown in Table 6.3-1 as the DVC.

The relative reduction factor (RRF) is calculated by taking the ratio of the future year modeling 8-hour ozone daily maximum to the current year modeling 8-hour ozone daily maximum "near" the monitor averaged over all of the episode days (Equations 6.3-2).

The results of applying the attainment test showed all monitors in the Unifour EAC area in attainment of the 8-hour ozone NAAQS in 2007. These results are displayed in Table 6.3-1 below.

Table 6.3-1: 2007 Attainment Test Results for the Unifour EAC Area

Monitor Name	DVC (ppm)	RRF	DVF (ppm)
Lenoir	0.088	0.88	0.077
Taylorsville	0.087	0.89	0.077

Table 6.3-2 shows the results of applying the attainment test for the EAC monitors in 2010. These preliminary results indicate that the expected State and Federal control measures already in place by 2010 results in all monitors in the Unifour EAC area attaining the 8-hour ozone NAAQS. In fact, all of the expected future year design values dropped between the 2007 and 2010 modeling runs, indicating that continued maintenance of the standard in 2012 would be expected.

Table 6.3-2: 2010 Attainment Test Results for the Unifour EAC Area

Monitor Name	DVC (ppm)	RRF	DVF (ppm)
Lenoir	0.088	0.82	0.071
Taylorsville	0.087	0.82	0.072

6.4 Anticipated Resource Constraints

The resource constraint of most concern is the funding needed to implement some of the local control measures. NCDAQ and the local EAC areas are both looking for grant opportunities to help fund EAC initiatives.

References:

- 1. U.S. EPA. National Ambient Air Quality Standards. http://www.epa.gov/airs/criteria.html.
- 2. McConnell et al. 2002. Asthma in exercising children exposed to ozone: a cohort study. Lancet 359: 386-391.
- 3. U.S. EPA. "Smog Who Does It Hurt? What You Need to Know about Ozone and Your Health" http://www.epa.gov/airnow/health/index.html.

APPENDIX A

Stationary Point Sources Emissions in tons/day

	Statio	2000	Juices Elliss	ions in tons/d	2007	
County	CO	NOx	VOC	СО	NOx	VOC
Alamance	0.68	0.66	1.60	0.07	0.76	1.03
Alexander	0.03	0.04	1.38	0.02	0.00	1.66
Alleghany	0.00	0.01	0.03			
Anson	0.13	0.46	0.38	0.00	0.00	0.00
Ashe	0.23	0.16	0.34	0.03	0.01	1.23
Avery	0.00	0.01	0.00			
Beaufort	0.04	0.20	0.30	1.48	2.48	0.34
Bertie	0.69	0.36	0.57	0.18	0.27	1.04
Bladen	0.40	1.19	0.49	0.23	2.33	0.58
Brunswick	14.55	6.64	3.87	4.78	9.81	2.79
Buncombe	1.25	53.32	3.60	13.78	13.79	3.10
Burke	2.55	0.84	5.18	7.87	0.61	13.73
Cabarrus	0.82	3.03	4.06	0.18	2.10	3.60
Caldwell	1.35	1.19	21.88	0.51	0.16	28.09
Camden	0.00	0.00	0.00			
Carteret	0.15	0.22	0.30	0.01	0.11	0.00
Caswell						
Catawba	4.16	96.23	18.81	13.14	51.84	20.46
Chatham	4.51	21.19	2.21	7.90	4.72	2.16
Cherokee	0.02	0.02	0.22			
Chowan	0.03	0.21	0.37	0.03	0.15	0.01
Clay						
Cleveland	0.82	1.70	1.04	0.80	4.46	1.62
Columbus	20.82	15.41	6.93	15.75	9.05	2.53
Craven	4.94	4.21	3.73	4.54	4.94	1.85
Cumberland	1.22	3.16	4.08	0.51	3.76	6.86
Currituck	0.08	0.01	0.00			
Dare	0.05	0.19	0.01	0.01	0.34	0.00
Davidson	3.31	12.16	15.05	3.02	6.34	20.47
Davie	0.17	0.20	1.98	0.09	0.04	3.79
Duplin	0.24	1.10	0.14	1.11	2.41	0.02
Durham	1.00	1.58	1.19	0.30	1.03	5.73
Edgecombe	0.49	5.95	0.90	0.43	7.29	0.02
Forsyth	2.09	6.15	9.76	1.96	6.78	19.96
Franklin	0.28	0.21	1.71	0.01	0.13	0.12
Gaston	3.67	86.48	5.40	21.44	38.21	7.51
Gates	0.08	0.03	0.10			
Graham	0.09	0.08	1.29	0.02	0.02	1.38
Granville	0.34	0.36	1.79	0.37	0.13	1.92

Stationary Point Sources Emissions in tons/day

	Statio	2000	Juices Elliss	ssions in tons/day 2007			
County	CO	NOx	VOC	СО	NOx	VOC	
Greene	0.00	0.07	0.00	CO	NOX	VOC	
Guilford	1.59	1.83	18.13	0.17	0.88	39.44	
Halifax	6.22	10.72	1.71	17.11	12.80	0.41	
Harnett	0.22	0.33	1.71	0.23	0.63	0.41	
Haywood	7.85	12.48	5.00	9.26	16.05	2.44	
Henderson	0.25	0.31	3.79	0.03	0.43	4.53	
Hertford	1.33	0.31	1.13	0.03	0.43	0.24	
Hoke	0.08	0.47	0.40	34.24	1.00	10.35	
Hyde	0.00	0.23	0.00	37.27	1.00	10.55	
Iredell	3.58	9.98	20.42	3.63	11.15	4.37	
Jackson	0.60	0.52	0.38	0.00	0.05	0.00	
Johnston	0.80	0.46	1.80	0.02	0.05	2.46	
Jones	0.00	0.40	1.00	0.02	0.13	2.40	
Lee	1.37	0.42	1.27	1.14	0.28	0.75	
Lenoir	0.63	2.27	1.30	0.14	3.10	0.23	
Lincoln	0.76	5.82	2.73	8.90	14.26	2.18	
McDowell	2.12	1.04	3.87	0.78	0.71	1.33	
Macon	0.11	0.08	0.05	0.70	0.71	1.55	
Madison	0.02	0.07	0.00				
Martin	10.72	10.38	3.24	31.74	9.97	3.18	
Mecklenburg	5.49	2.30	11.99	3.32	3.73	23.26	
Mitchell	0.41	0.50	2.49	0.13	0.02	2.09	
Montgomery	0.24	0.32	1.99	0.05	0.01	0.02	
Moore	0.17	0.14	2.29	0.02	0.00	1.74	
Nash	9.02	0.97	2.67	0.50	1.06	0.56	
New Hanover	35.65	31.96	6.52	46.31	49.30	6.49	
Northampton	1.10	0.30	0.86	0.14	0.30	0.10	
Onslow	0.34	1.77	0.16	0.09	1.22	0.02	
Orange	2.86	1.80	0.37	3.37	0.78	0.01	
Pamlico							
Pasquotank	0.10	0.07	0.07	0.01	0.02	0.03	
Pender	0.00	0.00	0.05	0.02	0.03	0.01	
Perquimans							
Person	5.79	205.34	1.36	13.83	32.70	1.22	
Pitt	1.06	0.88	1.95	0.37	0.75	1.11	
Polk	0.02	0.03	0.00				
Randolph	0.53	0.38	4.01	0.02	0.07	2.33	
Richmond	0.33	0.26	0.17	323.38	11.45	10.71	
Robeson	0.92	17.43	1.12	1.64	13.56	2.28	
Rockingham	5.60	34.09	16.65	17.02	16.47	8.01	
Rowan	2.28	37.52	8.27	15.19	19.17	11.65	
Rutherford	3.24	49.60	2.56	4.66	13.67	3.45	
Sampson	0.24	0.23	0.22				

Stationary Point Sources Emissions in tons/day

Country		2000		2007			
County	CO	NOx	VOC	CO	NOx	VOC	
Scotland	0.38	6.14	3.60	0.57	8.50	7.33	
Stanly	26.81	1.15	1.79	17.59	1.36	1.94	
Stokes	8.15	324.10	1.01	5.16	22.79	0.62	
Surry	3.28	1.09	6.10	6.10	1.06	4.12	
Swain	0.00	0.00	0.12				
Transylvania	0.21	5.00	2.83	0.25	7.01	2.55	
Tyrrell							
Union	0.81	0.68	1.81	0.03	0.17	2.54	
Vance	0.34	1.52	1.16	0.04	1.45	0.00	
Wake	1.59	1.49	4.24	0.27	0.94	10.08	
Warren	0.18	0.08	0.07				
Washington	0.00	0.00	0.00	0.00	0.01	0.00	
Watauga	0.17	0.18	0.13	0.02	0.05	0.00	
Wayne	5.08	19.84	3.38	24.50	27.43	1.85	
Wilkes	1.88	0.97	5.69	3.68	0.83	6.11	
Wilson	0.51	1.48	3.74	0.22	2.51	1.99	
Yadkin	0.01	0.03	0.26	0.00	0.00	0.03	
Yancey							

Stationary Area Sources Emissions in tons/day

Country		2000		2007			
County	CO	NOx	VOC	CO	NOx	VOC	
Alamance	6.21	0.47	5.78	6.65	0.50	6.17	
Alexander	3.26	0.20	2.96	3.42	0.21	2.93	
Alleghany	1.00	0.08	0.79	1.03	0.08	0.81	
Anson	3.83	0.16	1.40	4.14	0.17	1.47	
Ashe	2.29	0.17	1.42	2.36	0.17	1.50	
Avery	1.61	0.12	0.85	1.66	0.13	0.90	
Beaufort	22.68	0.30	5.75	25.28	0.31	5.93	
Bertie	6.46	0.16	3.25	7.09	0.17	3.20	
Bladen	5.37	0.25	3.08	5.79	0.25	3.13	
Brunswick	5.25	0.39	3.12	5.47	0.40	3.26	
Buncombe	5.74	0.55	8.11	5.91	0.58	8.66	
Burke	4.02	0.32	3.48	4.15	0.33	3.64	
Cabarrus	5.81	0.38	5.88	6.26	0.41	6.52	
Caldwell	3.19	0.25	3.91	3.32	0.25	4.05	
Camden	7.54	0.05	1.35	8.43	0.05	1.40	
Carteret	5.22	0.20	2.96	5.67	0.20	3.10	
Caswell	3.96	0.18	1.69	4.24	0.19	1.71	
Catawba	7.04	0.43	11.22	7.48	0.44	11.37	
Chatham	4.82	0.34	2.46	5.18	0.36	2.58	
Cherokee	2.29	0.19	1.15	2.35	0.20	1.19	

Stationary Area Sources Emissions in tons/day

	Stationary Area Sources Emissi 2000			2007		
County	CO	NOx	VOC	CO	NOx	VOC
Chowan	2.70	0.09	1.61	2.96	0.09	1.65
Clay	0.83	0.09	0.46	0.85	0.09	0.51
Cleveland	8.89	0.08	4.45	9.53	0.45	4.70
Columbus	10.62	0.43	5.37	11.52	0.43	5.36
Craven	6.34	0.41	4.92	6.87	0.42	5.06
Cumberland	6.32	0.28	11.54	6.76	0.29	12.12
Currituck	8.37	0.31	1.61	9.27	0.14	1.71
Dare	0.86	0.14	1.01	0.89	0.14	1.71
Davidson	9.36	0.65	7.74	9.81	0.67	7.96
Davie	4.37	0.03	1.76	4.69	0.20	1.87
Duplin	17.79	0.17	5.91	19.65	0.38	5.95
Durham	2.25	0.37	7.67	2.42	0.39	8.18
Edgecombe	4.60	0.25	5.60	4.96	0.26	5.50
Forsyth	3.94	0.40	11.46	4.18	0.44	12.21
Franklin	7.51	0.36	3.18	8.19	0.37	3.25
Gaston	5.05	0.52	6.85	5.35	0.56	7.35
Gates	1.82	0.08	1.14	1.95	0.09	1.12
Graham	0.75	0.06	0.35	0.77	0.06	0.37
Granville	7.05	0.27	3.27	7.65	0.28	3.34
Greene	5.83	0.15	2.95	6.40	0.16	2.88
Guilford	10.99	0.95	19.33	11.77	1.04	20.36
Halifax	9.79	0.30	5.16	10.73	0.31	5.19
Harnett	8.91	0.51	5.74	9.49	0.52	5.80
Haywood	2.44	0.21	2.08	2.51	0.21	2.18
Henderson	4.02	0.37	3.51	4.14	0.38	3.72
Hertford	5.54	0.13	2.34	6.11	0.13	2.38
Hoke	3.54	0.16	1.85	3.82	0.16	1.88
Hyde	4.91	0.05	1.45	5.48	0.05	1.45
Iredell	9.47	0.51	6.14	10.19	0.54	6.46
Jackson	2.45	0.21	1.23	2.52	0.21	1.30
Johnston	12.71	0.73	9.46	13.78	0.76	9.42
Jones	4.70	0.08	1.81	5.20	0.09	1.78
Lee	4.54	0.21	2.57	4.90	0.22	2.68
Lenoir	8.28	0.26	5.44	9.09	0.27	5.45
Lincoln	6.50	0.30	2.82	7.01	0.31	3.04
McDowell	2.28	0.20	1.30	2.35	0.21	1.37
Macon	1.85	0.14	0.98	1.90	0.14	1.02
Madison	1.87	0.18	1.41	1.93	0.18	1.42
Martin	5.52	0.23	3.59	5.93	0.24	3.54
Mecklenburg	4.61	0.99	25.87	4.97	1.12	28.14
Mitchell	1.47	0.11	0.91	1.52	0.11	0.93
Montgomery	2.44	0.18	1.81	2.53	0.19	1.83
Moore	4.97	0.35	3.49	5.20	0.37	3.66

Stationary Area Sources Emissions in tons/day

COUNTY CO NOx VOC CO NOx VOC		Stationary Area Sources Emissi			2007			
Nash 9.24 0.42 7.76 10.02 0.44 7.75 NewHanover 0.77 0.12 6.04 0.79 0.13 6.51 Northampton 5.09 0.16 2.65 5.55 0.17 2.60 Onslow 6.21 0.34 5.99 6.59 0.35 6.29 Orange 5.03 0.40 4.54 5.42 0.43 4.79 Pandico 6.27 0.10 1.38 6.95 0.11 1.44 Pasquotank 12.97 0.14 3.18 14.47 0.14 3.37 Pender 5.90 0.28 2.47 6.30 0.29 2.61 Perguimans 6.91 0.09 1.76 7.68 0.09 1.79 Person 6.29 0.23 2.42 6.85 0.24 2.49 Pitt 9.95 0.46 9.13 10.78 0.47 9.36 Polk 1.57 0.13 0.70	County	G0	2000	NO.C	GO.		MOG	
NewHanover 0.77 0.12 6.04 0.79 0.13 6.51 Northampton 5.09 0.16 2.65 5.55 0.17 2.60 Onslow 6.21 0.34 5.99 6.59 0.35 6.29 Orange 5.03 0.40 4.54 5.42 0.43 4.79 Pamilico 6.27 0.10 1.38 6.95 0.11 1.44 Pasquotank 12.97 0.14 3.18 14.47 0.14 3.37 Pender 5.90 0.28 2.47 6.30 0.29 2.61 Perquimans 6.91 0.09 1.76 7.68 0.09 1.79 Person 6.29 0.23 2.42 6.85 0.24 2.49 Pertit 9.95 0.46 9.13 10.78 0.47 9.36 Pollk 1.57 0.13 0.70 1.61 0.13 0.74 Randolph 10.44 0.66 9.38 </td <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>								
Northampton 5.09 0.16 2.65 5.55 0.17 2.60 Onslow 6.21 0.34 5.99 6.59 0.35 6.29 Orange 5.03 0.40 4.54 5.42 0.43 4.79 Pamilico 6.27 0.10 1.38 6.95 0.11 1.44 Pasquotank 12.97 0.14 3.18 14.47 0.14 3.37 Pender 5.90 0.28 2.47 6.30 0.29 2.61 Pergon 6.91 0.09 1.76 7.68 0.09 1.79 Person 6.29 0.23 2.42 6.85 0.24 2.49 Polk 1.57 0.13 0.70 1.61 0.13 0.74 Randolph 10.44 0.66 9.38 11.07 0.68 9.47 Richmond 2.58 0.20 2.01 2.71 0.21 2.11 Robeson 28.32 0.70 9.95								
Onslow 6.21 0.34 5.99 6.59 0.35 6.29 Orange 5.03 0.40 4.54 5.42 0.43 4.79 Pamlico 6.27 0.10 1.38 6.95 0.11 1.44 Pasquotank 12.97 0.14 3.18 14.47 0.14 3.37 Pender 5.90 0.28 2.47 6.30 0.29 2.61 Perquimans 6.91 0.09 1.76 7.68 0.09 1.79 Person 6.29 0.23 2.42 6.85 0.24 2.49 Pitt 9.95 0.46 9.13 10.78 0.47 9.36 Polk 1.57 0.13 0.70 1.61 0.13 0.74 Richmond 2.58 0.20 2.01 2.71 0.21 2.11 Robeson 28.32 0.70 9.95 31.17 0.72 10.19 Rockingham 8.86 0.46 4.47	-							
Orange 5.03 0.40 4.54 5.42 0.43 4.79 Pamlico 6.27 0.10 1.38 6.95 0.11 1.44 Pasquotank 12.97 0.14 3.18 14.47 0.14 3.37 Pender 5.90 0.28 2.47 6.30 0.29 2.61 Perguimans 6.91 0.09 1.76 7.68 0.09 1.79 Person 6.29 0.23 2.42 6.85 0.24 2.49 Pitt 9.95 0.46 9.13 10.78 0.47 9.36 Polk 1.57 0.13 0.70 1.61 0.13 0.74 Randolph 10.44 0.66 9.38 11.07 0.68 9.47 Richmond 2.58 0.20 2.01 2.71 0.21 2.11 Robeson 28.32 0.70 9.95 31.17 0.72 10.19 Rockingham 8.86 0.46 4.47 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>								
Pamilico 6.27 0.10 1.38 6.95 0.11 1.44 Pasquotank 12.97 0.14 3.18 14.47 0.14 3.37 Pender 5.90 0.28 2.47 6.30 0.29 2.61 Perquimans 6.91 0.09 1.76 7.68 0.09 1.79 Person 6.29 0.23 2.42 6.85 0.24 2.49 Pitt 9.95 0.46 9.13 10.78 0.47 9.36 Polk 1.57 0.13 0.70 1.61 0.13 0.74 Randolph 10.44 0.66 9.38 11.07 0.68 9.47 Richmond 2.58 0.20 2.01 2.71 0.21 2.11 Robeson 28.32 0.70 9.95 31.17 0.72 10.19 Rockingham 8.86 0.46 4.47 9.48 0.48 4.64 Rowan 9.50 0.46 5.66 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>								
Pasquotank 12.97 0.14 3.18 14.47 0.14 3.37 Pender 5.90 0.28 2.47 6.30 0.29 2.61 Perdor 5.90 0.28 2.47 6.30 0.29 2.61 Person 6.91 0.09 1.76 7.68 0.09 1.79 Pitt 9.95 0.46 9.13 10.78 0.47 9.36 Polk 1.57 0.13 0.70 1.61 0.13 0.74 Randolph 10.44 0.66 9.38 11.07 0.68 9.47 Richmond 2.58 0.20 2.01 2.71 0.21 2.11 Robeson 28.32 0.70 9.95 31.17 0.72 10.19 Rockingham 8.86 0.46 4.47 9.48 0.48 4.64 Rowan 9.50 0.46 5.66 10.28 0.49 6.08 Rutherford 4.44 0.31 2.68	Orange	-						
Pender 5.90 0.28 2.47 6.30 0.29 2.61 Perquimans 6.91 0.09 1.76 7.68 0.09 1.79 Person 6.29 0.23 2.42 6.85 0.24 2.49 Pitt 9.95 0.46 9.13 10.78 0.47 9.36 Pollk 1.57 0.13 0.70 1.61 0.13 0.74 Randolph 10.44 0.66 9.38 11.07 0.68 9.47 Richmond 2.58 0.20 2.01 2.71 0.21 2.11 Robeson 28.32 0.70 9.95 31.17 0.72 10.19 Rockingham 8.86 0.46 4.47 9.48 0.48 4.64 Rowan 9.50 0.46 5.66 10.28 0.49 6.08 Rutherford 4.44 0.31 2.68 4.64 0.33 2.96 Stampson 17.24 0.43 7.57 <td>Pamlico</td> <td></td> <td></td> <td>1.38</td> <td></td> <td></td> <td>1.44</td>	Pamlico			1.38			1.44	
Perquimans 6.91 0.09 1.76 7.68 0.09 1.79 Person 6.29 0.23 2.42 6.85 0.24 2.49 Pitt 9.95 0.46 9.13 10.78 0.47 9.36 Polk 1.57 0.13 0.70 1.61 0.13 0.74 Randolph 10.44 0.66 9.38 11.07 0.68 9.47 Richmond 2.58 0.20 2.01 2.71 0.21 2.11 Robeson 28.32 0.70 9.95 31.17 0.72 10.19 Rockingham 8.86 0.46 4.47 9.48 0.48 4.64 Rowan 9.50 0.46 5.66 10.28 0.49 6.08 Rutherford 4.44 0.31 2.68 4.64 0.33 2.96 Sampson 17.24 0.43 7.57 18.96 0.44 7.53 Starly 8.31 0.32 3.28 <td>Pasquotank</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>3.37</td>	Pasquotank						3.37	
Person 6.29 0.23 2.42 6.85 0.24 2.49 Pitt 9.95 0.46 9.13 10.78 0.47 9.36 Polk 1.57 0.13 0.70 1.61 0.13 0.74 Randolph 10.44 0.66 9.38 11.07 0.68 9.47 Richmond 2.58 0.20 2.01 2.71 0.21 2.11 Robeson 28.32 0.70 9.95 31.17 0.72 10.19 Rockingham 8.86 0.46 4.47 9.48 0.48 4.64 Rowan 9.50 0.46 5.66 10.28 0.49 6.08 Rutherford 4.44 0.31 2.68 4.64 0.33 2.96 Sampson 17.24 0.43 7.57 18.96 0.44 7.53 Scotland 7.55 0.17 2.36 8.33 0.17 2.47 Starly 8.31 0.32 3.28	Pender	5.90	0.28	2.47	6.30	0.29	2.61	
Pritt 9.95 0.46 9.13 10.78 0.47 9.36 Pollk 1.57 0.13 0.70 1.61 0.13 0.74 Randolph 10.44 0.66 9.38 11.07 0.68 9.47 Richmond 2.58 0.20 2.01 2.71 0.21 2.11 Robeson 28.32 0.70 9.95 31.17 0.72 10.19 Rockingham 8.86 0.46 4.47 9.48 0.48 4.64 Rowan 9.50 0.46 5.66 10.28 0.49 6.08 Rutherford 4.44 0.31 2.68 4.64 0.33 2.96 Sampson 17.24 0.43 7.57 18.96 0.44 7.53 Scotland 7.55 0.17 2.36 8.33 0.17 2.47 Starly 8.31 0.32 3.28 9.01 0.33 3.42 Sturry 6.15 0.37 4.01 <td>Perquimans</td> <td>6.91</td> <td>0.09</td> <td>1.76</td> <td>7.68</td> <td>0.09</td> <td>1.79</td>	Perquimans	6.91	0.09	1.76	7.68	0.09	1.79	
Pollk 1.57 0.13 0.70 1.61 0.13 0.74 Randolph 10.44 0.66 9.38 11.07 0.68 9.47 Richmond 2.58 0.20 2.01 2.71 0.21 2.11 Robeson 28.32 0.70 9.95 31.17 0.72 10.19 Rockingham 8.86 0.46 4.47 9.48 0.48 4.64 Rowan 9.50 0.46 5.66 10.28 0.49 6.08 Rutherford 4.44 0.31 2.68 4.64 0.33 2.96 Sampson 17.24 0.43 7.57 18.96 0.44 7.53 Scotland 7.55 0.17 2.36 8.33 0.17 2.47 Stanly 8.31 0.32 3.28 9.01 0.33 3.42 Stokes 4.56 0.26 2.42 4.82 0.27 2.45 Surry 6.15 0.37 4.01	Person	6.29	0.23	2.42	6.85	0.24	2.49	
Randolph 10.44 0.66 9.38 11.07 0.68 9.47 Richmond 2.58 0.20 2.01 2.71 0.21 2.11 Robeson 28.32 0.70 9.95 31.17 0.72 10.19 Rockingham 8.86 0.46 4.47 9.48 0.48 4.64 Rowan 9.50 0.46 5.66 10.28 0.49 6.08 Rutherford 4.44 0.31 2.68 4.64 0.33 2.96 Sampson 17.24 0.43 7.57 18.96 0.44 7.53 Scotland 7.55 0.17 2.36 8.33 0.17 2.47 Stanly 8.31 0.32 3.28 9.01 0.33 3.42 Stokes 4.56 0.26 2.42 4.82 0.27 2.45 Surry 6.15 0.37 4.01 6.47 0.38 4.16 Swain 1.22 0.10 0.50	Pitt	9.95	0.46	9.13	10.78	0.47	9.36	
Richmond 2.58 0.20 2.01 2.71 0.21 2.11 Robeson 28.32 0.70 9.95 31.17 0.72 10.19 Rockingham 8.86 0.46 4.47 9.48 0.48 4.64 Rowan 9.50 0.46 5.66 10.28 0.49 6.08 Rutherford 4.44 0.31 2.68 4.64 0.33 2.96 Sampson 17.24 0.43 7.57 18.96 0.44 7.53 Scotland 7.55 0.17 2.36 8.33 0.17 2.47 Stanly 8.31 0.32 3.28 9.01 0.33 3.42 Stokes 4.56 0.26 2.42 4.82 0.27 2.45 Surry 6.15 0.37 4.01 6.47 0.38 4.16 Swain 1.22 0.10 0.50 1.26 0.10 0.52 Transylvania 1.75 0.16 1.08 <td>Polk</td> <td>1.57</td> <td>0.13</td> <td>0.70</td> <td>1.61</td> <td>0.13</td> <td>0.74</td>	Polk	1.57	0.13	0.70	1.61	0.13	0.74	
Robeson 28.32 0.70 9.95 31.17 0.72 10.19 Rockingham 8.86 0.46 4.47 9.48 0.48 4.64 Rowan 9.50 0.46 5.66 10.28 0.49 6.08 Rutherford 4.44 0.31 2.68 4.64 0.33 2.96 Sampson 17.24 0.43 7.57 18.96 0.44 7.53 Scotland 7.55 0.17 2.36 8.33 0.17 2.47 Stanly 8.31 0.32 3.28 9.01 0.33 3.42 Stokes 4.56 0.26 2.42 4.82 0.27 2.45 Surry 6.15 0.37 4.01 6.47 0.38 4.16 Swain 1.22 0.10 0.50 1.26 0.10 0.52 Transylvania 1.75 0.16 1.08 1.80 0.17 1.14 Tyrrell 10.04 0.03 1.72 <td>Randolph</td> <td>10.44</td> <td>0.66</td> <td>9.38</td> <td>11.07</td> <td>0.68</td> <td>9.47</td>	Randolph	10.44	0.66	9.38	11.07	0.68	9.47	
Rockingham 8.86 0.46 4.47 9.48 0.48 4.64 Rowan 9.50 0.46 5.66 10.28 0.49 6.08 Rutherford 4.44 0.31 2.68 4.64 0.33 2.96 Sampson 17.24 0.43 7.57 18.96 0.44 7.53 Scotland 7.55 0.17 2.36 8.33 0.17 2.47 Stanly 8.31 0.32 3.28 9.01 0.33 3.42 Stokes 4.56 0.26 2.42 4.82 0.27 2.45 Surry 6.15 0.37 4.01 6.47 0.38 4.16 Swain 1.22 0.10 0.50 1.26 0.10 0.52 Transylvania 1.75 0.16 1.08 1.80 0.17 1.14 Tyrrell 10.04 0.03 1.72 11.27 0.04 1.79 Union 23.79 0.55 7.20	Richmond	2.58	0.20	2.01	2.71	0.21	2.11	
Rowan 9.50 0.46 5.66 10.28 0.49 6.08 Rutherford 4.44 0.31 2.68 4.64 0.33 2.96 Sampson 17.24 0.43 7.57 18.96 0.44 7.53 Scotland 7.55 0.17 2.36 8.33 0.17 2.47 Stanly 8.31 0.32 3.28 9.01 0.33 3.42 Stokes 4.56 0.26 2.42 4.82 0.27 2.45 Surry 6.15 0.37 4.01 6.47 0.38 4.16 Swain 1.22 0.10 0.50 1.26 0.10 0.52 Transylvania 1.75 0.16 1.08 1.80 0.17 1.14 Tyrrell 10.04 0.03 1.72 11.27 0.04 1.79 Union 23.79 0.55 7.20 26.31 0.58 7.68 Vance 4.19 0.19 2.43	Robeson	28.32	0.70	9.95	31.17	0.72	10.19	
Rutherford 4.44 0.31 2.68 4.64 0.33 2.96 Sampson 17.24 0.43 7.57 18.96 0.44 7.53 Scotland 7.55 0.17 2.36 8.33 0.17 2.47 Stanly 8.31 0.32 3.28 9.01 0.33 3.42 Stokes 4.56 0.26 2.42 4.82 0.27 2.45 Surry 6.15 0.37 4.01 6.47 0.38 4.16 Swain 1.22 0.10 0.50 1.26 0.10 0.52 Transylvania 1.75 0.16 1.08 1.80 0.17 1.14 Tyrrell 10.04 0.03 1.72 11.27 0.04 1.79 Union 23.79 0.55 7.20 26.31 0.58 7.68 Vance 4.19 0.19 2.43 4.52 0.19 2.51 Wake 10.49 1.24 24.71	Rockingham	8.86	0.46	4.47	9.48	0.48	4.64	
Sampson 17.24 0.43 7.57 18.96 0.44 7.53 Scotland 7.55 0.17 2.36 8.33 0.17 2.47 Stanly 8.31 0.32 3.28 9.01 0.33 3.42 Stokes 4.56 0.26 2.42 4.82 0.27 2.45 Surry 6.15 0.37 4.01 6.47 0.38 4.16 Swain 1.22 0.10 0.50 1.26 0.10 0.52 Transylvania 1.75 0.16 1.08 1.80 0.17 1.14 Tyrrell 10.04 0.03 1.72 11.27 0.04 1.79 Union 23.79 0.55 7.20 26.31 0.58 7.68 Vance 4.19 0.19 2.43 4.52 0.19 2.51 Wake 10.49 1.24 24.71 11.31 1.35 26.08 Warren 4.18 0.16 1.44	Rowan	9.50	0.46	5.66	10.28	0.49	6.08	
Scotland 7.55 0.17 2.36 8.33 0.17 2.47 Stanly 8.31 0.32 3.28 9.01 0.33 3.42 Stokes 4.56 0.26 2.42 4.82 0.27 2.45 Surry 6.15 0.37 4.01 6.47 0.38 4.16 Swain 1.22 0.10 0.50 1.26 0.10 0.52 Transylvania 1.75 0.16 1.08 1.80 0.17 1.14 Tyrrell 10.04 0.03 1.72 11.27 0.04 1.79 Union 23.79 0.55 7.20 26.31 0.58 7.68 Vance 4.19 0.19 2.43 4.52 0.19 2.51 Wake 10.49 1.24 24.71 11.31 1.35 26.08 Warren 4.18 0.16 1.44 4.52 0.16 1.47 Washington 12.80 0.08 2.51	Rutherford	4.44	0.31	2.68	4.64	0.33	2.96	
Stanly 8.31 0.32 3.28 9.01 0.33 3.42 Stokes 4.56 0.26 2.42 4.82 0.27 2.45 Surry 6.15 0.37 4.01 6.47 0.38 4.16 Swain 1.22 0.10 0.50 1.26 0.10 0.52 Transylvania 1.75 0.16 1.08 1.80 0.17 1.14 Tyrrell 10.04 0.03 1.72 11.27 0.04 1.79 Union 23.79 0.55 7.20 26.31 0.58 7.68 Vance 4.19 0.19 2.43 4.52 0.19 2.51 Wake 10.49 1.24 24.71 11.31 1.35 26.08 Warren 4.18 0.16 1.44 4.52 0.16 1.47 Washington 12.80 0.08 2.51 14.34 0.09 2.60 Watauga 2.41 0.20 1.82	Sampson	17.24	0.43	7.57	18.96	0.44	7.53	
Stokes 4.56 0.26 2.42 4.82 0.27 2.45 Surry 6.15 0.37 4.01 6.47 0.38 4.16 Swain 1.22 0.10 0.50 1.26 0.10 0.52 Transylvania 1.75 0.16 1.08 1.80 0.17 1.14 Tyrrell 10.04 0.03 1.72 11.27 0.04 1.79 Union 23.79 0.55 7.20 26.31 0.58 7.68 Vance 4.19 0.19 2.43 4.52 0.19 2.51 Wake 10.49 1.24 24.71 11.31 1.35 26.08 Warren 4.18 0.16 1.44 4.52 0.16 1.47 Washington 12.80 0.08 2.51 14.34 0.09 2.60 Watauga 2.41 0.20 1.82 2.48 0.20 1.91 Wayne 16.32 0.48 7.91	Scotland	7.55	0.17	2.36	8.33	0.17	2.47	
Surry 6.15 0.37 4.01 6.47 0.38 4.16 Swain 1.22 0.10 0.50 1.26 0.10 0.52 Transylvania 1.75 0.16 1.08 1.80 0.17 1.14 Tyrrell 10.04 0.03 1.72 11.27 0.04 1.79 Union 23.79 0.55 7.20 26.31 0.58 7.68 Vance 4.19 0.19 2.43 4.52 0.19 2.51 Wake 10.49 1.24 24.71 11.31 1.35 26.08 Warren 4.18 0.16 1.44 4.52 0.16 1.47 Washington 12.80 0.08 2.51 14.34 0.09 2.60 Watauga 2.41 0.20 1.82 2.48 0.20 1.91 Wayne 16.32 0.48 7.91 17.91 0.49 8.07 Wilkes 4.79 0.37 3.35	Stanly	8.31	0.32	3.28	9.01	0.33	3.42	
Swain 1.22 0.10 0.50 1.26 0.10 0.52 Transylvania 1.75 0.16 1.08 1.80 0.17 1.14 Tyrrell 10.04 0.03 1.72 11.27 0.04 1.79 Union 23.79 0.55 7.20 26.31 0.58 7.68 Vance 4.19 0.19 2.43 4.52 0.19 2.51 Wake 10.49 1.24 24.71 11.31 1.35 26.08 Warren 4.18 0.16 1.44 4.52 0.16 1.47 Washington 12.80 0.08 2.51 14.34 0.09 2.60 Watauga 2.41 0.20 1.82 2.48 0.20 1.91 Wayne 16.32 0.48 7.91 17.91 0.49 8.07 Wilkes 4.79 0.37 3.35 4.95 0.38 3.49 Wilson 5.47 0.29 6.51	Stokes	4.56	0.26	2.42	4.82	0.27	2.45	
Transylvania 1.75 0.16 1.08 1.80 0.17 1.14 Tyrrell 10.04 0.03 1.72 11.27 0.04 1.79 Union 23.79 0.55 7.20 26.31 0.58 7.68 Vance 4.19 0.19 2.43 4.52 0.19 2.51 Wake 10.49 1.24 24.71 11.31 1.35 26.08 Warren 4.18 0.16 1.44 4.52 0.16 1.47 Washington 12.80 0.08 2.51 14.34 0.09 2.60 Watauga 2.41 0.20 1.82 2.48 0.20 1.91 Wayne 16.32 0.48 7.91 17.91 0.49 8.07 Wilkes 4.79 0.37 3.35 4.95 0.38 3.49 Wilson 5.47 0.29 6.51 5.92 0.30 6.46 Yadkin 6.30 0.23 2.77	Surry	6.15	0.37	4.01	6.47	0.38	4.16	
Tyrrell 10.04 0.03 1.72 11.27 0.04 1.79 Union 23.79 0.55 7.20 26.31 0.58 7.68 Vance 4.19 0.19 2.43 4.52 0.19 2.51 Wake 10.49 1.24 24.71 11.31 1.35 26.08 Warren 4.18 0.16 1.44 4.52 0.16 1.47 Washington 12.80 0.08 2.51 14.34 0.09 2.60 Watauga 2.41 0.20 1.82 2.48 0.20 1.91 Wayne 16.32 0.48 7.91 17.91 0.49 8.07 Wilkes 4.79 0.37 3.35 4.95 0.38 3.49 Wilson 5.47 0.29 6.51 5.92 0.30 6.46 Yadkin 6.30 0.23 2.77 6.82 0.23 2.85	Swain	1.22	0.10	0.50	1.26	0.10	0.52	
Union 23.79 0.55 7.20 26.31 0.58 7.68 Vance 4.19 0.19 2.43 4.52 0.19 2.51 Wake 10.49 1.24 24.71 11.31 1.35 26.08 Warren 4.18 0.16 1.44 4.52 0.16 1.47 Washington 12.80 0.08 2.51 14.34 0.09 2.60 Watauga 2.41 0.20 1.82 2.48 0.20 1.91 Wayne 16.32 0.48 7.91 17.91 0.49 8.07 Wilkes 4.79 0.37 3.35 4.95 0.38 3.49 Wilson 5.47 0.29 6.51 5.92 0.30 6.46 Yadkin 6.30 0.23 2.77 6.82 0.23 2.85	Transylvania	1.75	0.16	1.08	1.80	0.17	1.14	
Vance 4.19 0.19 2.43 4.52 0.19 2.51 Wake 10.49 1.24 24.71 11.31 1.35 26.08 Warren 4.18 0.16 1.44 4.52 0.16 1.47 Washington 12.80 0.08 2.51 14.34 0.09 2.60 Watauga 2.41 0.20 1.82 2.48 0.20 1.91 Wayne 16.32 0.48 7.91 17.91 0.49 8.07 Wilkes 4.79 0.37 3.35 4.95 0.38 3.49 Wilson 5.47 0.29 6.51 5.92 0.30 6.46 Yadkin 6.30 0.23 2.77 6.82 0.23 2.85	Tyrrell	10.04	0.03	1.72	11.27	0.04	1.79	
Wake 10.49 1.24 24.71 11.31 1.35 26.08 Warren 4.18 0.16 1.44 4.52 0.16 1.47 Washington 12.80 0.08 2.51 14.34 0.09 2.60 Watauga 2.41 0.20 1.82 2.48 0.20 1.91 Wayne 16.32 0.48 7.91 17.91 0.49 8.07 Wilkes 4.79 0.37 3.35 4.95 0.38 3.49 Wilson 5.47 0.29 6.51 5.92 0.30 6.46 Yadkin 6.30 0.23 2.77 6.82 0.23 2.85	Union	23.79	0.55	7.20	26.31	0.58	7.68	
Warren 4.18 0.16 1.44 4.52 0.16 1.47 Washington 12.80 0.08 2.51 14.34 0.09 2.60 Watauga 2.41 0.20 1.82 2.48 0.20 1.91 Wayne 16.32 0.48 7.91 17.91 0.49 8.07 Wilkes 4.79 0.37 3.35 4.95 0.38 3.49 Wilson 5.47 0.29 6.51 5.92 0.30 6.46 Yadkin 6.30 0.23 2.77 6.82 0.23 2.85	Vance	4.19	0.19	2.43	4.52	0.19	2.51	
Washington 12.80 0.08 2.51 14.34 0.09 2.60 Watauga 2.41 0.20 1.82 2.48 0.20 1.91 Wayne 16.32 0.48 7.91 17.91 0.49 8.07 Wilkes 4.79 0.37 3.35 4.95 0.38 3.49 Wilson 5.47 0.29 6.51 5.92 0.30 6.46 Yadkin 6.30 0.23 2.77 6.82 0.23 2.85	Wake	10.49	1.24	24.71	11.31	1.35	26.08	
Washington 12.80 0.08 2.51 14.34 0.09 2.60 Watauga 2.41 0.20 1.82 2.48 0.20 1.91 Wayne 16.32 0.48 7.91 17.91 0.49 8.07 Wilkes 4.79 0.37 3.35 4.95 0.38 3.49 Wilson 5.47 0.29 6.51 5.92 0.30 6.46 Yadkin 6.30 0.23 2.77 6.82 0.23 2.85	Warren	4.18	0.16	1.44	4.52	0.16	1.47	
Wayne 16.32 0.48 7.91 17.91 0.49 8.07 Wilkes 4.79 0.37 3.35 4.95 0.38 3.49 Wilson 5.47 0.29 6.51 5.92 0.30 6.46 Yadkin 6.30 0.23 2.77 6.82 0.23 2.85	Washington						2.60	
Wayne 16.32 0.48 7.91 17.91 0.49 8.07 Wilkes 4.79 0.37 3.35 4.95 0.38 3.49 Wilson 5.47 0.29 6.51 5.92 0.30 6.46 Yadkin 6.30 0.23 2.77 6.82 0.23 2.85	Watauga	2.41	0.20	1.82	2.48	0.20	1.91	
Wilkes 4.79 0.37 3.35 4.95 0.38 3.49 Wilson 5.47 0.29 6.51 5.92 0.30 6.46 Yadkin 6.30 0.23 2.77 6.82 0.23 2.85	Wayne		0.48	7.91		0.49	8.07	
Wilson 5.47 0.29 6.51 5.92 0.30 6.46 Yadkin 6.30 0.23 2.77 6.82 0.23 2.85	Wilkes					0.38		
Yadkin 6.30 0.23 2.77 6.82 0.23 2.85	Wilson	5.47			5.92			
	Yadkin							
	Yancey							

Non-road Mobile Sources Emissions in tons/day

County	2000	2007

	CO	NOx	VOC	CO	NOx	VOC
Alamance	29.54	2.98	2.37	33.64	2.91	2.04
Alexander	4.00	0.51	0.37	4.36	0.53	0.33
Alleghany	2.49	0.36	0.18	2.78	0.33	0.14
Anson	4.19	1.13	0.50	4.55	0.95	0.39
Ashe	3.91	0.44	0.41	4.54	0.43	0.44
Avery	5.37	0.52	0.59	6.39	0.47	0.65
Beaufort	13.85	2.81	2.74	15.07	2.51	2.30
Bertie	6.43	1.66	1.12	6.78	1.48	0.88
Bladen	8.96	1.81	1.44	10.50	1.59	1.66
Brunswick	27.00	2.10	4.70	30.90	1.88	4.16
Buncombe	48.93	4.51	4.43	57.45	4.28	4.27
Burke	14.79	2.10	1.51	16.50	2.05	1.51
Cabarrus	44.68	4.19	3.28	51.35	3.78	2.38
Caldwell	16.55	2.38	1.77	18.65	2.34	1.89
Camden	2.84	0.41	0.99	2.90	0.39	0.80
Carteret	49.17	1.82	14.18	54.95	1.90	12.43
Caswell	2.26	1.07	0.23	2.51	0.85	0.17
Catawba	47.03	5.15	4.20	53.29	5.17	3.95
Chatham	12.91	1.83	1.40	14.40	1.68	1.09
Cherokee	3.99	0.40	0.56	4.58	0.40	0.57
Chowan	4.05	0.47	1.14	4.45	0.46	1.03
Clay	2.19	0.15	0.43	2.72	0.14	0.54
Cleveland	21.51	2.13	1.75	24.58	2.08	1.52
Columbus	9.85	2.12	1.11	11.13	1.89	1.00
Craven	24.08	2.20	2.66	27.45	1.94	1.98
Cumberland	59.31	6.51	4.85	68.38	5.86	3.84
Currituck	15.63	0.77	4.69	17.55	0.77	4.24
Dare	46.18	1.33	18.14	49.76	1.54	15.68
Davidson	30.96	4.24	2.64	35.03	3.90	2.24
Davie	6.77	0.61	0.88	8.20	0.61	1.12
Duplin	10.19	2.36	0.97	11.18	2.13	0.73
Durham	70.50	9.63	6.04	79.17	9.06	5.09
Edgecombe	11.11	2.57	0.97	12.27	2.28	0.78
Forsyth	91.57	6.94	6.70	105.60	6.76	5.27
Franklin	8.37	1.05	0.78	9.71	0.93	0.70
Gaston	54.10	4.77	3.98	61.82	4.70	3.33
Gates	1.58	0.50	0.21	1.69	0.45	0.16
Graham	1.40	0.13	0.25	1.55	0.12	0.20
Granville	13.73	1.39	1.23	15.64	1.32	1.03
Greene	2.31	0.70	0.21	2.52	0.64	0.16
Guilford	194.02	14.69	14.06	226.39	13.97	10.89
Halifax	8.68	2.13	0.92	9.77	1.86	0.83
Harnett	22.07	1.84	1.65	25.33	1.72	1.21
Haywood	11.35	1.08	1.15	13.38	1.00	1.19
Henderson	31.53	2.07	3.82	38.22	1.95	4.41

Non-road Mobile Sources Emissions in tons/day

	11011 1	2000	Jources Emily	Sions in tons/	2007	
County	CO	NOx	VOC	CO	NOx	VOC
Hertford	4.08	0.54	0.48	4.74	0.50	0.48
Hoke	3.35	0.64	0.28	3.61	0.62	0.24
Hyde	25.38	1.93	11.68	25.59	1.94	9.56
Iredell	21.67	2.88	2.10	24.69	2.78	1.97
Jackson	6.55	0.51	0.75	7.75	0.46	0.76
Johnston	35.04	3.41	2.84	40.55	3.09	2.26
Jones	1.83	0.46	0.15	2.05	0.41	0.12
Lee	16.81	2.46	1.35	18.80	2.29	1.07
Lenoir	16.43	2.14	1.31	18.63	2.00	1.01
Lincoln	14.00	1.49	1.27	16.03	1.38	1.10
McDowell	7.93	1.84	1.14	9.18	1.61	1.36
Macon	10.89	0.53	0.97	12.89	0.50	0.91
Madison	1.73	0.56	0.17	1.96	0.45	0.13
Martin	4.71	1.32	0.51	5.37	1.16	0.51
Mecklenburg	351.64	23.31	24.93	298.78	21.99	18.42
Mitchell	3.61	1.02	0.51	4.27	0.85	0.61
Montgomery	4.89	0.71	0.58	5.34	0.66	0.48
Moore	27.52	1.89	1.95	31.86	1.73	1.41
Nash	21.77	2.69	1.71	24.83	2.47	1.32
NewHanover	58.02	4.59	5.80	67.25	4.20	4.55
Northampton	4.56	0.97	0.71	5.20	0.86	0.65
Onslow	26.34	3.52	3.92	29.60	3.21	3.31
Orange	31.55	3.66	3.18	37.13	3.19	3.09
Pamlico	9.11	0.88	3.58	9.63	0.85	3.09
Pasquotank	9.56	0.93	1.42	10.86	0.88	1.12
Pender	13.17	1.02	1.77	15.00	0.95	1.44
Perquimans	3.95	0.65	1.27	4.10	0.60	1.02
Person	8.34	0.85	0.80	9.41	0.82	0.64
Pitt	25.16	4.26	1.98	28.79	3.78	1.53
Polk	2.69	0.46	0.22	3.03	0.39	0.17
Randolph	27.23	2.82	2.20	30.77	2.85	1.94
Richmond	14.38	4.66	1.43	15.38	4.02	1.05
Robeson	19.63	5.97	1.91	21.45	5.21	1.62
Rockingham	15.35	2.44	1.55	17.39	2.26	1.63
Rowan	28.37	5.47	2.59	31.85	4.75	2.11
Rutherford	13.10	2.19	1.27	14.86	2.00	1.27
Sampson	10.67	2.15	0.92	11.89	1.96	0.70
Scotland	8.59	1.82	0.75	9.46	1.64	0.63
Stanly	16.77	2.09	1.54	19.02	1.96	1.29
Stokes	8.18	0.68	0.72	9.54	0.61	0.64
Surry	30.76	1.96	2.43	35.44	1.98	2.05
Swain	4.84	0.35	1.35	6.47	0.32	1.88
Transylvania	15.89	0.68	2.79	20.28	0.67	3.77

Non-road Mobile Sources Emissions in tons/day

Country		2000		2007		
County	СО	NOx	VOC	CO	NOx	VOC
Tyrrell	6.72	0.61	2.94	6.76	0.61	2.38
Union	47.65	3.89	3.56	55.34	3.56	2.71
Vance	6.24	1.24	0.75	6.84	1.14	0.62
Wake	242.05	18.83	17.61	281.90	17.33	12.59
Warren	3.51	0.70	0.58	3.85	0.56	0.43
Washington	5.43	1.03	1.44	5.68	0.95	1.16
Watauga	9.79	0.50	1.19	12.02	0.48	1.41
Wayne	26.05	3.51	2.10	29.98	3.27	1.71
Wilkes	16.62	1.37	1.38	19.09	1.32	1.17
Wilson	23.57	2.99	1.95	27.15	2.67	1.56
Yadkin	6.59	0.89	0.52	7.45	0.83	0.40
Yancey	7.75	0.37	0.87	9.32	0.34	0.94

Highway Mobile Sources Emissions in tons/day

G t	2000			2007			
County	CO	NOx	VOC	CO	NOx	VOC	
Alamance	93.84	13.48	8.34	54.81	9.52	5.01	
Alexander	15.87	1.75	1.41	10.67	1.27	1.02	
Alleghany	6.87	0.74	0.61	3.84	0.45	0.37	
Anson	22.65	2.93	1.90	14.23	2.00	1.25	
Ashe	15.28	1.61	1.36	8.98	1.03	0.86	
Avery	13.78	1.66	1.18	7.98	1.05	0.73	
Beaufort	31.89	3.55	2.81	19.36	2.35	1.81	
Bertie	19.81	2.38	1.70	12.41	1.61	1.14	
Bladen	29.89	3.22	2.65	18.60	2.18	1.78	
Brunswick	67.90	8.19	5.82	39.68	5.53	3.69	
Buncombe	149.98	23.51	13.10	87.96	16.25	7.83	
Burke	65.51	12.34	5.64	36.98	7.79	3.38	
Cabarrus	69.09	12.04	6.19	50.62	8.59	4.20	
Caldwell	44.10	5.01	3.89	25.98	3.41	2.48	
Camden	7.47	0.90	0.64	4.68	0.61	0.43	
Carteret	43.77	5.41	3.74	22.53	3.19	2.10	
Caswell	16.69	2.00	1.44	10.41	1.34	0.95	
Catawba	113.03	15.57	10.08	66.68	10.71	6.25	
Chatham	45.51	5.79	3.85	27.65	4.01	2.55	
Cherokee	17.05	2.25	1.42	12.85	1.73	1.15	
Chowan	8.16	0.92	0.72	4.87	0.60	0.45	
Clay	6.05	0.68	0.53	3.81	0.46	0.36	
Cleveland	68.95	10.19	5.97	37.44	6.17	3.49	
Columbus	43.72	5.12	3.80	27.16	3.52	2.47	
Craven	57.77	6.75	5.06	34.07	4.53	3.19	
Cumberland	197.16	28.43	17.85	108.27	18.56	10.31	

Highway Mobile Sources Emissions in tons/day

	Highway Mobile Sources Emiss 2000			2007			
County	CO	NOx	VOC	CO	NOx	VOC	
Currituck	21.48	2.50	1.86	14.09	1.77	1.33	
Dare	37.56	4.27	3.27	20.22	2.55	1.89	
Davidson	105.57	17.25	9.73	61.60	11.04	6.06	
Davie	32.17	7.98	2.67	20.32	5.05	1.78	
Duplin	46.97	8.80	4.00	32.00	6.34	2.86	
Durham	130.59	24.00	11.93	90.71	14.51	7.74	
Edgecombe	41.11	4.72	3.61	23.96	3.17	2.28	
Forsyth	188.14	33.73	18.97	125.17	19.34	12.44	
Franklin	32.41	3.79	2.81	19.70	2.63	1.89	
Gaston	87.61	16.61	8.66	56.34	9.20	5.28	
Gates	8.85	1.12	0.75	5.30	0.73	0.47	
Graham	4.84	0.50	0.43	3.31	0.39	0.32	
Granville	48.49	9.82	5.02	27.96	5.43	3.29	
Greene	14.77	1.63	1.30	9.41	1.14	0.89	
Guilford	274.08	47.66	27.88	179.81	26.94	18.09	
Halifax	48.63	11.44	4.09	31.41	7.19	2.75	
Harnett	58.38	9.34	5.01	34.75	6.19	3.25	
Haywood	58.30	14.16	4.81	33.85	8.92	2.99	
Henderson	59.39	10.05	5.15	34.27	6.56	3.17	
Hertford	15.08	1.71	1.32	9.26	1.14	0.87	
Hoke	18.56	2.22	1.60	12.36	1.62	1.13	
Hyde	4.39	0.48	0.39	2.61	0.32	0.25	
Iredell	119.96	29.26	10.08	71.75	18.66	6.42	
Jackson	36.42	4.77	3.04	23.49	3.29	2.08	
Johnston	123.04	28.31	10.21	81.29	19.92	7.25	
Jones	14.67	1.89	1.23	8.62	1.19	0.76	
Lee	39.67	4.49	3.51	23.25	3.03	2.21	
Lenoir	44.38	4.70	4.04	23.50	2.85	2.31	
Lincoln	37.27	4.27	3.28	21.48	2.82	2.08	
McDowell	42.05	9.85	3.48	26.32	3.48	2.37	
Macon	24.61	3.09	2.08	15.13	2.02	1.37	
Madison	13.33	1.64	1.14	8.25	1.10	0.75	
Martin	25.08	3.06	2.15	15.47	3.65	1.34	
Mecklenburg	341.23	67.76	34.75	222.60	36.34	21.26	
Mitchell	9.55	1.09	0.83	5.95	0.75	0.55	
Montgomery	26.55	3.60	2.27	18.18	2.61	1.66	
Moore	53.39	5.90	4.73	29.76	3.77	2.87	
Nash	93.59	17.62	7.97	53.90	10.92	4.94	
NewHanover	81.67	9.12	7.49	48.41	6.14	4.72	
Northampton	23.32	4.79	1.95	13.92	2.79	1.24	
Onslow	67.91	7.55	6.03	35.66	4.56	3.41	
Orange	62.40	18.80	5.30	44.95	11.91	3.63	
Pamlico	9.21	0.93	0.83	5.79	0.64	0.56	

Highway Mobile Sources Emissions in tons/day

Country	2000			2007			
County	CO	NOx	VOC	CO	NOx	VOC	
Pasquotank	17.53	1.94	1.57	11.15	1.36	1.03	
Pender	40.59	8.15	3.41	28.50	5.88	2.53	
Perquimans	9.69	1.24	0.82	6.19	0.86	0.54	
Person	21.02	2.25	1.89	12.96	1.51	1.23	
Pitt	78.82	8.47	7.05	43.54	5.36	4.24	
Polk	19.00	4.60	1.56	13.94	3.39	1.19	
Randolph	97.79	13.69	8.46	57.60	9.14	5.31	
Richmond	40.70	4.98	3.52	24.96	3.35	2.22	
Robeson	107.26	20.38	9.20	61.34	12.86	5.62	
Rockingham	66.14	7.51	5.82	37.21	4.86	3.57	
Rowan	89.79	17.34	7.75	53.43	11.46	4.96	
Rutherford	40.07	4.52	3.53	20.79	2.69	2.01	
Sampson	51.06	8.35	4.42	32.73	5.69	2.97	
Scotland	29.90	3.44	2.64	18.93	2.37	1.73	
Stanly	37.66	4.01	3.39	20.69	2.53	2.03	
Stokes	24.78	2.82	2.17	13.71	1.79	1.32	
Surry	64.94	12.67	5.54	37.68	7.79	3.49	
Swain	13.82	1.69	1.18	7.71	1.01	0.70	
Transylvania	22.41	2.47	1.99	14.04	1.68	1.33	
Tyrrell	3.78	0.49	0.32	2.31	0.33	0.20	
Union	56.79	7.70	5.15	39.75	5.00	3.48	
Vance	33.57	6.29	2.89	22.07	4.29	1.95	
Wake	306.82	59.29	27.61	224.96	39.69	18.67	
Warren	15.84	3.56	1.32	10.53	2.39	0.92	
Washington	11.19	1.43	0.94	6.82	0.95	0.60	
Watauga	25.14	3.08	2.17	15.08	2.02	1.34	
Wayne	68.83	7.28	6.20	39.66	4.84	3.87	
Wilkes	47.93	5.55	4.18	25.57	3.39	2.45	
Wilson	61.49	10.12	5.37	35.49	6.44	3.32	
Yadkin	34.98	7.13	2.92	21.93	4.42	1.92	
Yancey	11.33	1.45	0.96	6.74	0.93	0.60	

Bladen	0.40	1.19	0.49	0.23	2.33	0.58
Brunswick	14.55	6.64	3.87	4.78	9.81	2.79

June 30, 2003 Progress Report APPENDIX B

1 INTRODUCTION

As a requirement of the Unifour Early Action Compact (EAC), the progress report due June 30, 2003, must include a status report regarding the air quality modeling. This report satisfies this requirement. Discussed in this report are the photochemical model selection, episode selection, meteorological model development, emissions inventory development, and the modeling status.

The modeling system being used for this demonstration and the episodes being modeled are discussed below in further detail in Sections 2 and 3.

The modeling analysis is a complex technical evaluation that begins by selection of the modeling system and selection of the meteorological episodes. North Carolina Division of Air Quality (NCDAQ) decided to use the following modeling system:

- Meteorological Model: MM-5 This model generates hourly meteorological inputs for the emissions model and the air quality model, such as wind speed, wind direction, and surface temperature.
- Emissions Model: Sparse Matrix Operator Kernel Emissions (SMOKE) This model takes daily county level emissions and temporally allocates across the day, spatially locates the emissions within the county, and transfers the total emissions into the chemical species needed by the air quality model.
- Air Quality Model: MAQSIP (Multi-Scale Air Quality Simulation Platform) –
 This model takes the inputs from the emissions model and meteorological model
 and predicts ozone hour by hour across the modeling domain, both horizontally
 and vertically.

The following historical episodes were selected to model because they represent typical meteorological conditions in North Carolina when high ozone is observed throughout the State:

- July 10-15, 1995
- June 20-24, 1996
- June 25-30, 1996
- July 10-15, 1997

The meteorological inputs were developed using MM5 and are discussed in detail in Section 4.

The precursors to ozone, Nitogen Oxides (NOx), Volatile Organic Compounds (VOCs), and Carbon Monoxide (CO) were estimated for each source category. These estimates were then spatially allocated across the county, temporally adjusted to the day of the week and hour of the day and speciated into the chemical species that the air quality

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model needs to predict ozone. The development of the emission inventories are discussed in detail in Section 5.

The status of the modeling work and the issues that have been encountered are discussed in Section 6.

2 MODEL SELECTION

2.1 Introduction

To be useful in a regulatory framework, photochemical grid models and their applications must be defensible. Not only must the U.S. Environmental Protection Agency (EPA) be convinced of this, but members of the regulated community (stakeholders) as well. Failure to convince EPA can result in rejection of an implementation or maintenance plan. Failure to convince the regulated community can lead to diminished rule effectiveness and litigation. In none of these cases are the state's air quality goals advanced.

To ensure that a modeling study is defensible, care must be taken in the selection of the models to be used. The models selected must be scientifically appropriate for the intended application and be freely accessible to all stakeholders. Scientifically appropriate means that the models address important physical and chemical phenomena in sufficient detail, using peer reviewed methods. Freely accessible means that model formulations and coding are freely available for review and that the models are available to stakeholders, and their consultants, for execution and verification at no or low cost.

In the following sections we outline the criteria for selecting a modeling system that is both defensible and capable of meeting the study's goals.

2.2 Selection of Photochemical Grid Model

2.2.1 Criteria

For a photochemical grid model to qualify as a candidate for use in an attainment demonstration of the 8-hour ozone National Ambient Air Quality Standards (NAAQS), a State needs to show that it meets several general criteria.

- The model has received a scientific peer review
- The model can be demonstrated applicable to the problem on a theoretical basis
- Data bases needed to perform the analysis are available and adequate
- Available past appropriate performance evaluations have shown the model is not biased toward underestimates
- A protocol on methods and procedures to be followed has been established
- The developer of the model must be willing to make the source code available to users for free or for a reasonable cost, and the model cannot otherwise be proprietary

2.2.2 Overview of MAQSIP

The photochemical model selected for this study is the Multiscale Air Quality SImulation Platform (MAQSIP). MAQSIP is a fully modularized three-dimensional system with various options for representing the physical and chemical processes describing regional-and urban-scale atmospheric pollution. The governing model equations for tracer continuity are formulated in generalized coordinates, thereby providing the capability of interfacing the model with a variety of meteorological drivers. The model employs flexible horizontal grid resolution with multiple multi-level nested grids with options for one-way and two-way nesting procedures. In the vertical, the capability to use non-uniform grids is provided. Current applications have used horizontal grid resolutions from 18-80 km for regional applications and 2-6 km for urban scale simulations, and up to 30 layers to discretize the vertical domain.

The MAQSIP framework with the detailed gas-phase and aerosol model provides a modeling system that can be used for investigating the various processes that govern the loading of chemical species and anthropogenic aerosols at various scales of atmospheric motions from urban, regional to intercontinental scales. For example, MAQSIP has been used to support the Southeastern States Air Resources Management (SESARM) project to produce seasonal simulations of ozone over eastern United States. The gas-aerosol version of the MAQSIP (hereinafter the MAQSIP-PM) has been used in urban-to-regional-scale applications over the eastern and western United States, and western Europe, to study the production and distribution of fine and coarse PM, and its effects on visibility and the radiation budget.

For regulatory application, a specific configuration of MAQSIP has been used in this study. This configuration of MAQSIP follows a series a sensitivity tests to determine the best performing modules. This configuration has the following components:

- Horizontal Coordinate System: Lambert Conformal Projection
- Vertical Coordinate System: *Non-Hydrostatic Sigma-Pressure Coordinates*
- Gas Phase Chemistry: Carbon Bond IV with Isoprene updates
- Aqueous Phase Chemistry: *Included in cloud package*
- Chemistry Solver: Modified QSSA
- Horizontal Advection: Bott
- Cloud Physics: Kain-Fritsch parameterization and explicit, as needed
- Horizontal Turbulent Diffusion: Fixed K_h
- Vertical Turbulent Diffusion: *K-Theory*
- Photolysis Rates: *Madronich*
- Dry Deposition: Resistance
- Wet Deposition: Included in cloud package

2.3 Selection of Meteorological Model

2.3.1 Criteria

Meteorological models, either through objective, diagnostic, or prognostic analysis, extend available information about the state of the atmosphere to the grid upon which photochemical grid modeling is to be carried out. The criteria for selecting a meteorological model are based on both the models ability to accurately replicate important meteorological phenomena in the region of study, and the model's ability to interface with the rest of the modeling systems -- particularly the photochemical grid model. With these issues in mind, the following criteria were established for the meteorological model to be used in this study:

- Non-Hydrostatic Formulation
- Reasonably current, peer reviewed formulation
- Simulates Cloud Physics
- Publicly available on no or low cost
- Output available in I/O API format
- Supports Four Dimensional Data Assimilation (FDDA)
- Enhanced treatment of Planetary Boundary Layer heights for AQ modeling

2.3.2 Overview of MM5

The meteorological model selected for this study is the nonhydrostatic PSU/NCAR Mesoscale Model Version 5 (MM5). MM5 (Dudhia 1993; Grell et al. 1994) is one of the leading three-dimensional prognostic meteorological models available for air quality studies. It uses an efficient split semi-implicit temporal integration scheme and has a nested-grid capability that can use up to ten different domains of arbitrary horizontal resolution. This allows MM5 to simulate local details with high resolution (as fine as ~1 km), while accounting for influences from great distances, using horizontal resolutions ranging to about 200 km.

MM5 uses a terrain-following nondimensionalized pressure, or "sigma", vertical coordinate similar to that used in many operational and research models. In the nonhydrostatic MM5, the sigma levels are defined according to the initial hydrostatically balanced reference state so that these levels are also time-invariant. The meteorological fields also can be used in other photochemical grid models with different coordinate systems by performing a vertical interpolation followed by a mass-consistency reconciliation step.

The model contains two types of planetary boundary layer (PBL) parameterizations suitable for air-quality applications, both of which represent subgrid-scale turbulent fluxes of heat, moisture, and momentum. A modified Blackadar PBL (Zhang and Anthes

1982) uses a first-order eddy diffusivity formulation for stable and neutral environments and a nonlocal closure for unstable regimes. The Gayno-Seaman PBL (Gayno, 1994) uses a prognostic equation for the second-order turbulent kinetic energy, while diagnosing the other key boundary layer terms. This is referred to as a 1.5-order PBL, or level-2.5, scheme (Mellor and Yamada 1974).

Initial and lateral boundary conditions are specified for real-data cases from mesoscale 3-D analyses performed at 12-hour intervals on the outermost grid mesh selected by the user. Surface fields are analyzed at three-hour intervals. A Cressman-based technique is used to analyze standard surface and radiosonde observations, using the National Meteorological Center's spectral analysis, as a first guess (Benjamin and Seaman 1985). The lateral boundary data are introduced using a relaxation technique applied in the outermost five rows and columns of the coarsest grid domain.

For most traditional (1-hour standard) high-ozone episodes, precipitation is not the dominant factor. On the other hand, precipitation events may have a greater impact on 8-hour average ozone episodes. The MM5 contains five convective parameterization schemes (Kuo, Betts-Miller, Fritsch-Chappell, Kain-Fritsch, and Grell). It also has an explicit resolved-scale precipitation scheme (Dudhia 1989) that solves prognostic equations for cloud water/ice (q_c) and larger liquid or frozen hydrometeors (q_r). In addition the model contains a short- and long-wave radiation parameterization (Dudhia 1989).

2.4 Selection of Emissions Processing System

2.4.1 Criteria

The principal criterion for an emissions processing system is that it accurately prepares emissions files in a format suitable for the photochemical grid model being used. The following list includes clarification of this criterion and additional desirable criteria for effective use of the system.

- File System Compatibility with the I/O API
- File Portability
- Ability to grid emissions on a Lambert Conformal projection
- Report Capability
- Graphical Analysis Capability
- MOBILE6 Mobile Source Emissions
- BEIS-2 Biogenic Emissions
- Ability to process emissions for the proposed domain in a day or less.
- Ability to process control strategies

- No or low cost for acquisition and maintenance
- Expandable to support other species and mechanisms

2.4.2 Overview of SMOKE

The emissions processing system selected for this study is the Sparse Matrix Operator Kernel Emissions (SMOKE). SMOKE was developed to reduce the large processing times required to prepare emissions data for photochemical grid models. SMOKE processes both anthropogenic and biogenic emissions. Biogenic emissions are processed using an implementation of BEIS-3.

The modular structure of SMOKE (see Appendix A) removes much of the redundant processing found in other systems. This will provide even greater savings of CPU time and disk space when SMOKE is used to process control strategies. Unlike other emission processing systems, SMOKE's structure makes each process (i.e., gridding, speciation, temporal allocation, and control application) independent from the others. For example, to run a new control strategy, only the control model must be rerun, and the time-stepped emissions multiplied by the matrices. This whole process takes only a few minutes to process a new point source strategy and a few additional minutes if area and mobile sources are also changed.

SMOKE has undergone an extensive process of testing and validation. It has been validated on a regional scale against EMS-95 using the OTAG 1990 inventory, and on a large urban scale against EPS 2.0 using North Carolina's State Implementation Plan (SIP) inventory. SMOKE can be driven with inputs in either EMS-95, EPS 2.0 or IDA format, and it can produce photochemical grid model-ready emissions in forms suitable to drive UAM-IV, UAM-V, MAQSIP, CMAQ and SAQM. SMOKE has adopted the Models-3 Input/Output Application Program Interface (I/O API) so the emissions files created by SMOKE are directly readable by Models-3, MCNC's MAQSIP, and the supporting analysis tools developed for these systems.

3 EPISODE SELECTION

3.1 Introduction

The episode selection process is critical to the success of the modeling study. Correctly identifying representative ozone episodes to model for several areas in North Carolina allows us to evaluate with confidence various control strategies for maintaining the NAAQS for ozone. Several factors influenced episode selection for this modeling study. In the following sections we outline the factors and considerations for episode selection, and then outline in detail the episodes selected for this modeling study.

3.2 Factors Influencing Episode Selection

Several factors influenced episode selection for this modeling study. The primary factor influencing episode selection was the promulgation of an 8-hour standard for ozone and the litigation that followed. This led to uncertainties surrounding the implementation of the standard. Also, the form of the new 8-hour standard makes it less dependent on extreme events than the 1-hour standard. Therefore, meteorological scenarios associated with 8-hour exceedances were reviewed and considered for modeling. A combination of these factors led to choosing episodes where both the 1-hour and 8-hour standards were exceeded.

The EPA issued a new ambient air quality standard based on the daily maximum 8-hour averaged concentration for ozone in July 1997. In June of 1998, EPA revoked the 1-hour standard in North Carolina since all areas of the state had attained that standard. However, in the 1998 ozone season, North Carolina experienced its first violation of the 1-hour ozone standard since 1990 in the Charlotte area. Later, in May 1999, a D.C. District Court ruling instructed EPA that an intelligible principle for the setting of the new 8-hour standard had to be defined and that enforcement of the 8-hour standard was prohibited by the court until EPA had done so. In 1999, EPA reinstated the old 1-hour standard. The result of all of the changing policy and litigation is that the modeling study must shift its primary focus from a traditional analysis solely targeted at 1-hour averaged ozone values, to an analysis of both 1-hour and 8-hour averaged values. Analysis of episodes with exceedances of 1-hour and 8-hour standards will also allow an assessment of the differences that two standards may have on control strategy development and will indicate whether control strategies designed to meet the 8-hour standard will also be effective at reducing ozone levels below the 1-hour standard. The "dual" need to model 1-hour and 8-hour exceedances was a primary criterion in the episode selection process.

A second factor affecting the selection process was the form of the new standard. The 1 hour standard allowed 1 exceedance per year in a region on average with the design value being the 4th highest 1 hour value in that region over 3 years. This means that, in theory, only the 3 worst case episodes in a 3-year period can be removed from consideration for modeling. The design value under the 8-hour standard is calculated differently. It is the

yearly 4th highest 8-hour value at each monitor, averaged over 3 years. With the new standard it is possible to "throw out" the 3 worst case episode days of each year, or approximately 9 days over 3 years for each monitor. Because the 4th high value is determined for each individual monitor, discarding days with higher values can result in the removal of more than 9 worst case days if the high readings for all monitors do not occur on the same days. For example, exceedances may be measured north of a city during days when the wind blows predominately from the south, but measured at monitors south of the city on other days when winds are northerly. Discarding days above the 4th highest measurement in this example could result in removal of more than 9 worst case episode days in three years. This makes the standard less dependent on extreme events.

3.3 Episode Selection Considerations

The methodologies suggested in EPA's draft guidance for episode selection is the same for both the 1-hour and 8-hour standards. These methodologies were applied to the extent possible when attempting to choose episodes. The episode selection criterion was compromised to some extent by the need to simultaneously model multiple areas in North Carolina.

First, we considered a mix of episodes reflecting a variety of meteorological scenarios which frequently correspond with observed 8-hour daily maxima > 84 ppb at different monitoring sites. An analysis of each ozone episode was made using several sources of air quality and meteorological data to determine the episodes that would contribute the most to the modeling effort.

Secondly, we considered periods in which observed 8-hour daily maximum concentrations were within ± 10 ppb of each area's design value. Because modeling for the new 8-hour standard may capture some 1-hour exceedances, 8-hour averaged ozone concentrations were given primary consideration. The 8-hour design values were calculated statewide, with a focus on the three major urban areas of NC; Charlotte/Gastionia, Greensboro/Winston-Salem (the Triad), and Raleigh/Durham (RDU), using monitored values from 1994-2002. The average of each year's fourth highest daily 8-hour averaged maximum concentration for each monitor statewide was calculated and used as a guide for determining the episodes with concentrations within ± 10 ppb of the area's design value.

Finally, the temporal and spatial distribution of ozone throughout NC was also an important consideration. The new 8-hour standard brings areas such as Asheville, Fayetteville, Greenville/Rocky Mount/Wilson (Down East), Hickory, and other various areas into non-attainment. Therefore, it was necessary to choose episodes affecting those areas as well as the three major urban areas mentioned above. Episodes containing widespread ozone exceedances were given priority over those containing isolated exceedances. Also, the need to study the cumulative effects of ozone build-up over a

number of days was recognized, so episodes of extended duration were given preference over single day exceedances.

Meeting all of the criteria in all areas is sometimes difficult. The episode selection criterion was compromised to some extent by the need to simultaneously model multiple areas. For example, during many "moderate" ozone events, ozone exceedances are not widespread throughout NC. Selection of these episodes can dramatically increase the number of modeled episodes needed to complete a thorough analysis of all non-attainment areas across the state. On the other hand, episodes with exceedances in all non-attainment areas often contain scattered extreme values.

To reduce the number of episodes to a manageable number, while also performing a complete analysis on each major urban area of NC, we made some compromise in the selection criteria. Ideally, no days with concentrations well above an area's design value would have been included in the selected episodes. However, on some days concentrations in one or two areas were found to be ideal for modeling while another area had observed concentrations well above its' ozone design value. Days such as these were included in the selected episodes due to the days' overall positive attributes.

3.4 Episode Selection Procedures

Ambient data was used to determine the days that exceedances of the 1-hour and/or 8-hour standard occurred in any of the major urban areas of NC from 1995 through 1997. These days were grouped into episodes and evaluated using the selection criteria discussed in the preceding section. An analysis of each ozone episode was made using several sources of air quality and meteorological data to determine the episodes that would contribute the most to the modeling effort.

Sets of ambient ozone data from 1995-1997 for the eastern US were plotted using Voyager Viewer software. The data were plotted for the eastern US using both hourly and 8-hour peak ozone concentrations. This permitted easy assessment of the spatial and temporal distribution of ozone throughout North Carolina as well as other areas of the eastern US and made it possible to easily determine whether the event was regional, subregional, or local in nature. These plots combined with meteorological plots also indicated the potential for recirculation. In one episode, shifts in wind direction corresponded to shifts in the location of ozone peaks in the Charlotte area, suggesting that recirculation may have contributed to exceedances of both ozone standards.

In addition to the ambient data plots, several surface and upper air meteorological data sets were used to assess the atmospheric conditions contributing to the build-up of ozone in each episode. Local Climatological Data sheets were used to collect diurnal data on temperatures, precipitation, and wind speed and direction. Daily weather maps were used to determine the location of surface fronts, troughs, and ridges as well as daily peak temperatures, precipitation, and the location of high and low pressure areas. Analysis

charts (0000 Z and 1200 Z) for the surface, 850 mb, 700 mb, and 500 mb levels from the NOAA-NCEP ETA meteorological computer model were also used to assess conditions such as surface and upper air wind fields, temperatures, moisture, and the location of ridges and troughs. The conditions contributing to high levels of ozone were determined through chart analysis, and the type of meteorology was used to group episodes.

3.5 Episode Selection

All days with ozone exceedances in any of the major urban areas of NC were considered in the episode selection process. These days were divided into episodes based on the distribution of measured ozone and the meteorological conditions that occurred throughout the period of exceedance. The meteorological characteristics of each episode were studied using the tools outlined in the previous section. All episodes will have some common characteristics. Warm temperatures, little or no precipitation, and relatively light winds are needed to produce ozone episodes. Typically, those conditions are characteristic of a surface high-pressure area. The differences in the position, strength, and movement of the surface high-pressure areas, along with differences in the mid-to-upper level wind patterns, allow us to discern several meteorological scenarios in which ozone episodes are likely. These meteorological scenarios are discussed in the following paragraphs.

Conditions that traditionally lead to large-scale exceedances of the 1-hr standard result from the development of a broad surface high pressure area sprawled over the eastern third of the US and a large mid-to-upper level high pressure area near the Midwest (Scenario 1 – Eastern Stacked High). The mid-to-upper level ridge blocks the movement of fronts into the Eastern US and often results in very hot temperatures, little precipitation, and the buildup of high 1-hr and 8-hr ozone concentrations over much of the Midwest, Northeast, and South. As the mid-to-upper level ridge slowly slides eastward, it situates itself over the surface high-pressure creating a "stacked high" over the Eastern US. The resulting large-scale subsidence leads to very low vertical mixing heights prohibiting dispersion of precursor pollutants. The stagnant air mass from the "stacked high" scenario is prime for ozone episodes in the Eastern US. A trough can develop in east/central NC during this scenario producing south-southwesterly flow east of the trough and causing a large ozone concentration gradient. The presence of the trough can limit ozone readings east of the trough axis below the 1-hour and 8-hour standards throughout the episode. (An example of these conditions is recorded in the July 14, 1995 Daily Weather Map [Figure 3.5-1]. The 500-mb chart clearly shows the presence of a large high pressure area over the Midwest.)

The most frequently occurring meteorological scenario (Scenario 2 – Frontal Approach) is characterized by the movement of cold fronts toward NC and the presence of high pressure to the south or southwest of the state. Cold fronts often move toward NC during the summer months but are typically not strong enough to move completely through the state. They commonly become east-west oriented and stall as far south as southern Virginia or northern sections of NC. The front may dip into northern portions of NC and

then retreat as a warm front creating wind shifts or re-circulation patterns. A southwesterly surface flow predominates as the front approaches, but as the front moves into northern sections of NC, winds become more northerly. When the front retreats back to the north as a warm front, southwesterly winds return to the entire state. In the meantime, a zonal flow exists in the mid-to-upper levels. High temperatures range from the low to upper 90's and dew points are in the upper 60's to mid 70's. Scattered exceedances of the 1-hour standard and widespread exceedances of the 8-hour standards may be realized in NC during these conditions. (These conditions can be seen in the June 23, 1996 Daily Weather Map in [Figure 3.5-2]. Note the presence of a stationary front along the NC/VA border.)

A third meteorological scenario (Scenario 3 – Canadian High) resulting in high buildups of ozone in NC is characterized by a surface high-pressure area building in from the north, and a mid-to-upper level ridge that builds and sprawls to the west of NC in the Mid-Mississippi Valley area. The position of the mid-to-upper level ridge produces a northerly flow aloft throughout this scenario. As the Canadian-born surface high-pressure builds into NC, it brings with it milder and drier air by means of a north-northeasterly breeze. These conditions can lead to scattered exceedances of the 8-hour standard in NC. Temperatures are typically in the low to mid 80's (with dew points in the low to mid 60's) during the beginning of this type of episode. However, as the center of the surface high-pressure slides into NC, and the winds become light and variable, highs may reach the upper 80's to low 90's (with dew points in the upper 60's to low 70's). Scattered exceedances of the 1-hour standard and widespread exceedances of the 8-hour standards may be realized in NC during these conditions. (An example of these conditions is shown in Figure 3.5-3 [June 28, 1996].)

The fourth meteorological scenario (Scenario 4 – Modified Canadian High with slight Tropical Influence), initially, is very similar to Scenario 3 above. Canadian born surface high-pressure builds into NC delivering lower dew points and milder temperatures with a light north-northeasterly wind. This cool down is short-lived however. As the highpressure center moves south of NC, a light southwesterly flow dominates, temperatures soar, and dew points increase. A mid-to-upper level ridge slowly sprawls eastward across the country, resulting in a very weak flow aloft. Occasionally, when the mid-toupper level flow is very weak along the East Coast during the mid-to-late summer. tropical systems that work their way across the Atlantic Ocean can approach the Southeast US. Although it does not occur frequently, a tropical system lurking off the Carolina coast may influence conditions over NC in the form of subsidence in the mid-toupper levels. Subsidence is usually distributed over a wide area away from tropical systems, and leads to cloudless skies and hot dry weather. The strength and proximity of the tropical system will influence the magnitude and extent of the subsidence and its' role in ozone formation in NC. (An example of these conditions is shown in Figure 3.5-4 [July 14, 1997].)

Meteorological scenarios other than the four identified above can result in ozone episodes. These "other" episodes, however, commonly do not meet the temporal or spatial requirements of the episode selection criteria for modeling defined in the U.S.

EPA Draft Modeling Guidance for Ozone Attainment Demonstrations. One-day ozone episodes can occur during a progressive meteorological pattern (Scenario 5 – Continental High in a progressive pattern). A surface high-pressure area moving across the US and into NC for one day characterizes this scenario. This results in clear skies, light winds, and isolated 8-hour ozone exceedances.

An initial analysis of ambient data and Daily Weather Maps was used to place each of the ozone episodes into one of the four meteorological scenarios identified above. A list of the number of monitors with exceedances of the 8-hour standard in each of the major urban areas was compiled and reviewed. This information was used to exclude those episodes from each category that did not have sufficient spatial or temporal distribution to justify further study. A more detailed analysis of each of the remaining episodes was made using all sources of air quality and meteorological data to select the episodes that would best meet modeling objectives.

To better understand the impact of emission controls under the full range of meteorological conditions, one episode from each meteorological scenario was selected for modeling. The four episodes were selected because they represented a good cross-section of events from both an air quality and meteorological perspective. They were also selected because observed ozone concentrations were close to the areas design value, and high ozone values were widespread throughout NC. One episode was selected from 1995 (Scenario-1), two from 1996 (Scenario-2 & Scenario-3), and one from 1997 (Scenario-4). The two episodes selected from 1996 were separated by only two days during which time a strong cold front cleaned out the atmosphere as it passed through the state. The two episodes will be modeled simultaneously. This presents a good opportunity to test the ability of the air quality model to produce clean conditions in the middle of an episode.

These episodes provide a wide range of conditions that will provide the basis for a thorough analysis of the variety of factors that lead to ozone exceedances in NC. Control strategies can be tested under conditions that range from short duration ozone peaks above the 1-hour standard to extended periods of moderate levels of ozone producing widespread exceedances of the 8-hour standard. These episodes also range from multiregional to exceedances confined primarily to the state of NC.

The first episode (Episode-E1) is a 3-day episode that occurred from June 13 – 15, 1995. (See the July 14 Daily Weather Map in Figure 3.5-1.) This episode was modeled by the Northeast Modeling Center as part of the OTAG study of ozone transport. This episode is a traditional ozone episode with high 1-hour and 8-hour averages throughout almost all areas of the South, East, and Midwest. A very strong upper level ridge developed to the west of NC and moved slowly to the east throughout the episode. On July 15th, the 1-hour peak reached 166 ppb in Atlanta, 179 ppb in Baltimore, and 154 ppb near Chicago. The highest readings were recorded in NC on July 14th; 129 ppb in Charlotte (99 ppb 8-hour) and 130 ppb in the Triad area (112 ppb 8-hour). A trough developed in eastern NC on July 14th producing south-southwesterly flow east of the trough and causing a large ozone concentration gradient. Although a 1-hour peak of 129 ppb was measured in

Charlotte, the peak ozone was only 39 ppb 100 miles to the east. The presence of the trough kept ozone readings in the Raleigh/Durham area below the 1-hour and 8-hour standards throughout the episode. The trough moved to the west on July 15th and dropped 1-hour averages in Charlotte and the Triad below the standard; however, 8-hour concentrations remained above 0.085 ppm.

The first 1996 episode (Episode-E2) occurred June 21 – 24 1996. It is primarily a NC episode. (See the June 23 Daily Weather Map in Figure 3.5-2.) Concentrations in most other areas of the South and East were lower than those in NC. This episode is dominated by the presence of a front to the north and high pressure to the southwest of the state. The movement of the front and the monitored ozone readings indicate possible recirculation during the episode. Light southwesterly flow was present on 22 June and resulted in a 1-hour/8-hour peak of 133/110 ppb and 113/99 ppb northeast of Charlotte and Durham, respectively. As the front moved into northern portions of NC on the 23rd, winds became more northerly and concentrations in the Triad and Raleigh/Durham area's fell. Ozone and precursor pollutants were pushed back into Charlotte and resulted in exceedances of the 1-hour and 8-hour standard at all three Mecklenburg county ozone monitors. On the 24th, the front retreated north as a warm front and southwesterly winds returned to the entire state. Ozone levels increased throughout northern portions of NC and 8-hour averaged concentrations between 90 and 100 ppb were recorded in the major urban areas of the Piedmont. One exceedance of the 1-hour standard (134 ppb) was measured at the Rockwell site, northeast of Charlotte.

A stronger front moved toward NC on the 25th touching off storms and dropping ozone readings. The front passed through the state by the 26th and concentrations remained low. An upper level ridge began to build to the west of NC and surface high pressure over Canada moved southward throughout episode (Episode-E3) (June 27 – 29, 1996) and settled into western NC by the 29th. (See the June 28 Daily Weather Map in Figure 3.5-3.) Northerly winds were predominant at the surface and upper levels. High temperatures remained 90 and below in NC and much of the eastern half of the US during this period. Dew point temperatures were relatively low and winds were light enough to produce 8-hour exceedances in many areas of NC on the 28th and 29th. As high pressure remained over western NC, ozone concentrations continued to rise throughout the episode. Exceedances of the 1-hour standard were measured at two monitors in Charlotte on the 29th.

The final episode selected for analysis (Episode-E4) occurred July 11 – 15, 1997. (See the July 14 Daily Weather Map in Figure 3.5-4.) The previous three episodes did not capture typical ozone behaviors in the center city areas of the Triad and the Triangle. The selection of this episode also was driven by the need to model an episode that captured ozone events in areas such as Greenville, Fayetteville, and Hickory. The most distinctive aspect of this episode, however, is that a 1-hour exceedance occurred in the Triangle area on the July 14th. No other episode captures a 1-hour exceedance in this region. On the first three days of the episode, meteorological conditions were very similar to those in episode E3. On the 14th and 15th, however, the surface high-pressure center moved over NC, the mid-to-upper level flow relaxed, and a tropical depression off

the NC coast strengthens into Tropical Storm "Claudette". It is possible that the tropical system influenced conditions in NC (especially Eastern NC) on the 14th and 15th. Temperatures soared into the mid 90's with dew points in the mid-to-upper 60s. The backward air parcel trajectories from Rocky Mount, NC (shown in Figure 3.5-5), illustrates the possible influence from the tropical system (Note the subsidence at midlevels from 0Z –20Z on the 14th.) Exceedances of the 8-hour standard were recorded in North Carolina, South Carolina and Virginia as the surface high-pressure center moved over NC, the mid-to-upper level flow aloft weakened, and the tropical system made it's nearest approach.

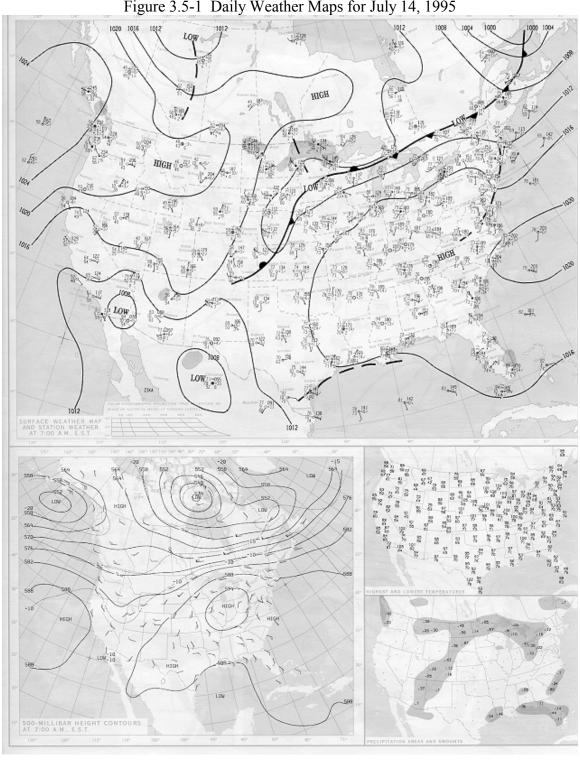


Figure 3.5-1 Daily Weather Maps for July 14, 1995

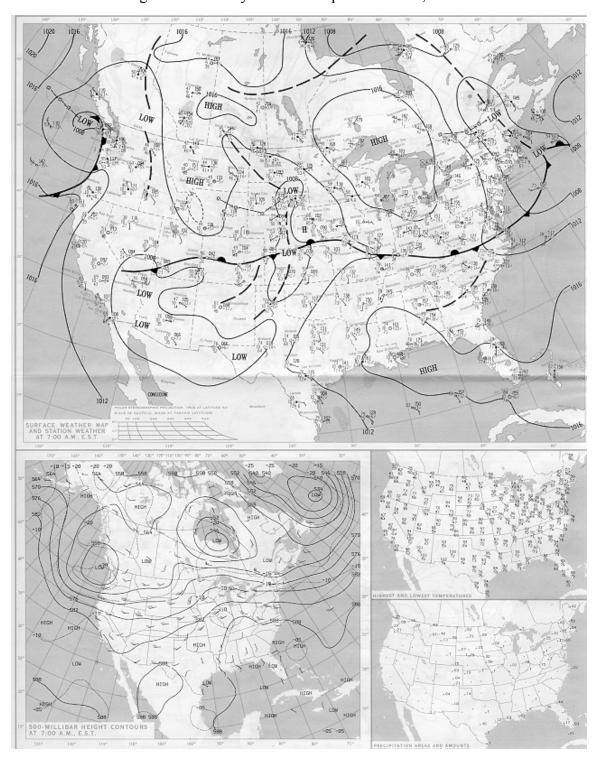


Figure 3.5-2 Daily Weather Maps for June 23, 1996

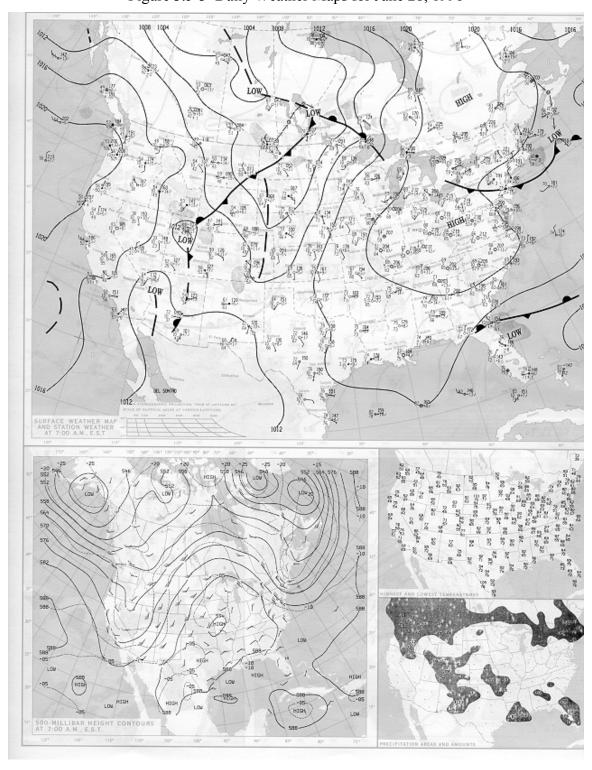


Figure 3.5-3 Daily Weather Maps for June 28, 1996

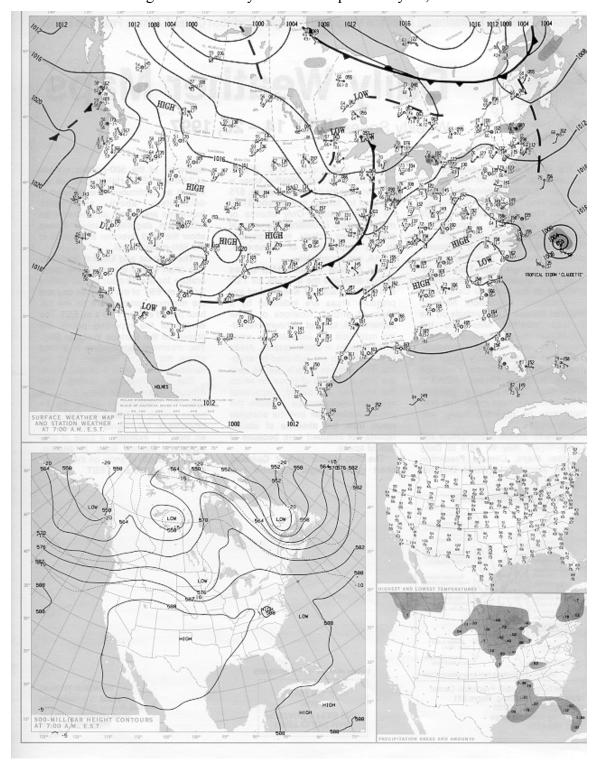


Figure 3.5-4 Daily Weather Maps for July 14, 1997

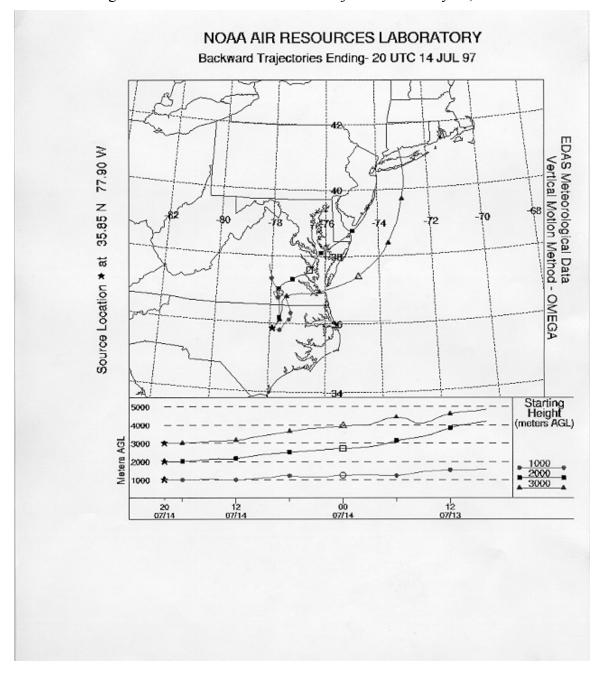


Figure 3.5-5 Backward Air Parcel Trajectories for July 14, 1997

Table 3.5-1 Features of Each Selected Episode

	E1	E2	E3	E4
Synoptic Features	Large blocking upper level High over Midwest slides eastward over the large surface High over Eastern US.	Front to the north. High pressure center SW of NC. Front moves into NC, then retreats as a warm front.	Canadian surface High moves south into NC. Upper level ridge over middle of country.	Canadian surface High moves south of NC. Upper level flow weakens. Possible influence from tropical system of the coast.
Scale	Multi-regional exceedances of 1-hr & 8-hr standard.	Primarily NC.	Primarily NC.	Multi-regional exceedances of 1-hr and 8-hr standard.
Temperatures	Mid - upper 90's in NC. 90's to 100's throughout MW, NE, & South.	Low - mid 90's in NC and South. mid 80's - low 90's MW & NE.	Upper 80's in NC. Mid - upper 80's NE & MW. Low 90's in South.	Initially upper 80's, then mid-to-upper 90's for NC and Mid-Atlantic.
Dew Pt Temps	Upper 60's - low 70's in NC. As high as low 80's NE & MW.	Low 70's.	Low-to-mid 60's.	Upper 60's – low 70's in NC and Mid-Atlantic.
Local Features	North to South trough over east/central NC. Clean air east of trough effects O3 in CLT & RDU.	Front dips into northern NC & retreats as warm front creating wind shifts and re-circulation patterns.	Influence of Canadian High. Dry air & northerly winds at surface & upper levels.	Stagnating winds throughout atmosphere. Possible influence from tropical system in eastern NC.
Ozone Conc's	1-hr around 130 in GSO, CLT. 170's in Baltimore, 160's in Atlanta, 150's in MW.	Multi-day exceedances of 8-hr in 3 major areas of NC. 1-hr exceedances on 3 days in CLT.	Multi-day exceedances of 8-hr in 3 major areas of NC. 1-hr exceedances in GSO & CLT on last day.	Multi-day exceedances of 8-hr in all major NC metro areas. 1-hr exceedances on 2 days (1 RDU & 1 CLT).

4 METEOROLOGICAL MODELING

4.1 Introduction

Meteorological data needed for the MAQSIP application were obtained from the MM5 modeling system. Numerical meteorological models solve the governing equations of atmospheric physics over time and space in order to provide cell-specific meteorological inputs into the photochemical model.

Prognostic models such as MM5 are particularly advantageous (as opposed to objective/diagnostic techniques for meteorological input development) over domains in which atmospheric circulation not adequately characterized by existing data networks play an important role in pollutant transport. Within the modeling domain topographical flow, sea breeze circulation, and the effects of differential UV attenuation due to clouds will need to be accurately simulated in order to successfully model ozone formation, transport, and destruction within the airshed.

4.2 Grid Definition

Table 4.2-1 lists the specifications of each of the four MM5 nested grids. Figure 4-1 through 4-3 illustrates the MM5 domains utilized for the modeling. Grids 01 (108 km) and 02 (36 km) are more expansive than the outermost MAQSIP grid and are intended to capture the broad, synoptic scale meteorological features of the episodes. Grids 03 (12 km) and 04 (4km) encompass the corresponding fine-mesh domains within MAQSIP and are required to capture the mesoscale elements of pollutant transport within the airshed. Since the 4km-domain configuration varies with each episode, the numbers in Table 4.2-1 for D 04 represent the differing specifications, starting with the 1995 case.

Table 4.2-1. MM5 Grid Specifications

Grid	Resolution	East-West Cells	North-South Cells	Time Step (s)
	(km)	(#)	(#)	
D 01	108	54	42	300
D 02	36	60	60	100
D 03	12	81	63	36
D 04	4	69, 126, 114	69, 75, 75	12

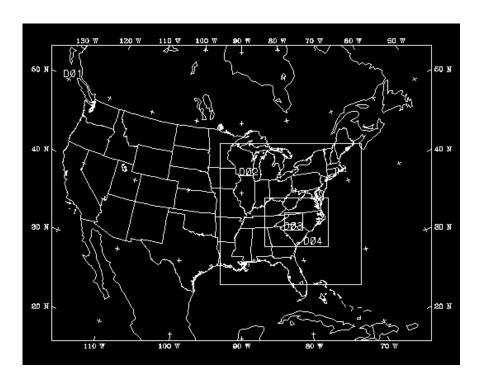
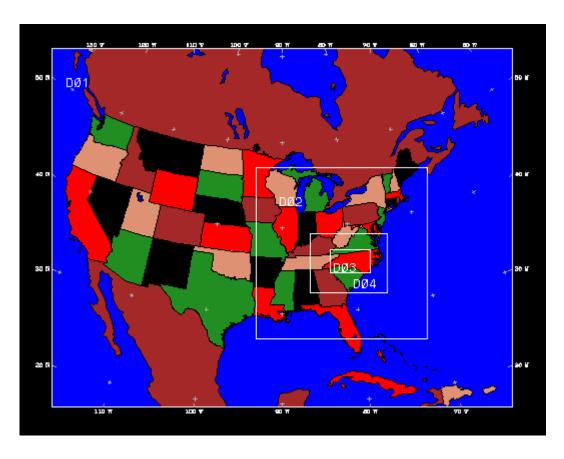


Figure 4.2-1 The 1995 MM5 Modeling Domain and Grids

Figure 4.2-2 The 1996 MM5 Modeling Domain and Grids



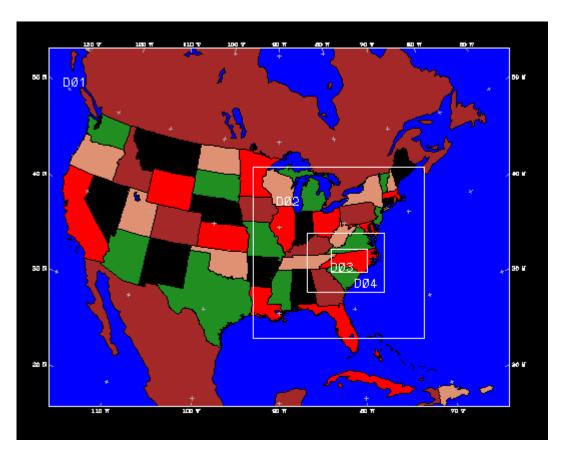


Figure 4.2-3 The 1997 MM5 Modeling Domain and Grids

Given that the emphasis of the meteorological modeling is mid-latitudinal, a Lambert Conformal map projection has been chosen. The horizontal grid uses an Arakawa-Lamb B-staggering of the wind vector components; scalar variables are defined at cell centers. In the vertical, 26 layers are modeled using terrain following coordinates (sigma coordinates). With the exception of vertical velocity, all state variables are defined at half-sigma levels (i.e., the midpoint of layer depth). The pressure at the top of the model is 100 millibars.

Table 4.2-2 shows an estimated vertical grid resolution for the meteorological model assuming standard atmosphere.

Table 4.2-2. Vertical Grid Resolution for the Meteorological Model (MM5)

Level	SIGMA	Pressure (mb)	Height (m)	Thickness (m)
0	1.000	1000.0	0.0	0.0
1	0.995	995.5	38.0	38.0
2	0.987	988.3	99.2	61.1
3	0.974	976.6	199.3	100.1
4	0.956	960.4	339.5	140.2
5	0.936	942.4	497.5	158.1
6	0.913	921.7	682.4	184.8
7	0.887	898.3	895.4	213.0
8	0.857	871.3	1146.8	251.4
9	0.824	841.6	1430.8	284.0
10	0.790	811.0	1732.0	301.2
11	0.750	775.0	2098.3	366.3
12	0.700	730.0	2576.1	477.8
13	0.650	685.0	3078.3	502.2
14	0.600	640.0	3607.9	529.6
15	0.550	595.0	4168.6	560.7
16	0.500	550.0	4764.7	596.1
17	0.450	505.0	5401.6	636.9
18	0.400	460.0	6086.2	684.6
19	0.350	415.0	6827.3	741.0
20	0.300	370.0	7636.3	809.1
21	0.250	325.0	8529.1	892.8
22	0.200	280.0	9528.0	998.8
23	0.150	235.0	10665.7	1137.7
24	0.100	190.0	12021.8	1356.1
25	0.050	145.0	13742.3	1720.5
26	0.000	100.0	16094.8	2352.5

The meteorological model used for the 1995 modeling episode, MM5 version1, used the post-processor Meteorology Chemistry Interface Processor (MCIP) to prepare the MAQSIP model inputs. This post-processor could collapse some of the meteorological layers so that the MAQSIP model could run with fewer layers and reduce the processing time. North Carolina ran a number of sensitivity runs, collapsing some of the upper layers, to see if the air quality predictions were adversely affected. From this analysis, it was determined that the minimum number of layer that the MAQSIP model could run with was 16 layers without differing significantly from running the model with all 26 layers. The first 12 layers of the meteorological model are mapped directly and the upper 14 MM5 layers are collapsed into 4 MAQSIP layers. The estimated vertical grid resolution for the MAQSIP model for the 1995 modeling episode is shown in Table 4.2-3.

Table 4.2-3. Vertical Grid Resolution for MAQSIP for the 1995 Episode

Level	Height (m)	Thickness (m)
0	0.0	0.0
1	38.0	38.0
2	99.2	61.1
3	199.3	100.1
4	339.5	140.2
5	497.5	158.1
6	682.4	184.8
7	895.4	213.0
8	1146.8	251.4
9	1430.8	284.0
10	1732.0	301.2
11	2098.3	366.3
12	2576.1	477.8
13	4168.6	1592.5
14	6827.3	2658.7
15	10665.7	3838.4
16	16094.8	5429.1

For the 1996 and 1997 modeling episodes, newer versions of the meteorological model were used. The post-processor for the new versions is Meteorology-Coupler (MCPL) and it cannot collapse the meteorological data into a format that the MAQSIP model can use. Therefore, the photochemical model runs with 26 layers, mapping the meteorological data directly, for the 1996 and 1997 episodes.

4.3 MM5 Physics Options

One-way nested grids

Non-hydrostatic dynamics

Four-dimensional data assimilation (FDDA):

- analysis nudging of wind, temperature, and mixing ratios every 12 hours
- nudging coefficients range from $1.0 * 10^{-5} \text{ s}^{-1}$ to $3.0 * 10^{-4} \text{ s}^{-1}$
 - No initial FDDA for 12 km and 4 km grids

Explicit moisture treatment:

- 3-D predictions of cloud and precipitation fields
- simple ice microphysics
- cloud effects on surface radiation
- moist vertical diffusion in clouds
- normal evaporative cooling

Boundary conditions:

• relaxation inflow/outflow (Grid 01)

- time-dependent (Grids 02, 03, & 04)
- rigid upper boundary

Cumulus cloud parameterization schemes:

- Anthes-Kuo (Grid 01)
- Kain-Fritsch (Grids 02 and 03) 1995 & 1996 episodes, Grell (Grids 02 and 03) 1997
- no cumulus parameterization (Grid 04)

Full 3-dimensional Coriolis force

Drag coefficients vary with stability

Vertical mixing of momentum in mixed layer

Virtual temperature effects

Planetary boundary layer process parameterization:

• Modified Blackadar scheme (Grids 02, 03 and 04) for 1996 and 1997 episodes and Grid 02 for 1995 episode; Gayno-Seaman scheme (Grids 03 and 04) for 1995 episode.

Surface layer parameterization:

- fluxes of momentum, sensible and latent heat
 - ground temperature prediction using energy balance equation
 - 13 land use categories

Atmospheric radiation schemes:

- Simple cooling
- Long- and short-wave radiation scheme

Several application specific modifications:

- m5 dry.mods -- lowers MM5 soil moisture when appropriate locally
- mavail_adj.mods -- changes soil moisture as a function of soil type as needed
- m5 flyer.mods -- modifications to optimize on NCSC CRAY T-90
- kfbm edss.mods -- writes special Kain-Fritsch meteorological data
- m5 height.mods -- calculates MM5 layer heights correctly for non hydrostatic
- m5 epafiles.mods -- writes additional data out to air quality model
- m5_blkdr_hts.mods -- modifies PBL height calculations to a VMM scheme

4.4 Inputs

Table 4.4-1 describes the terrain and land use fields input into MM5 for the modeling.

Table 4.4-1	Terrain and	Land Use 1	Inputs to	MM5
-------------	-------------	------------	-----------	-----

Grid	Terrain origin	Terrain resolution	Land use	Land use
			origin	resolution
G 01	PSU/NCAR	30 minute	PSU/NCAR	30 minute
G 02	GDC	10 minute	PSU/NCAR	10 minute
G 03*	GDC	5 minute	PSU/NCAR	5 minute
G 04*	GDC	5 minute	PSU/NCAR	5 minute

^{*}Land use data were slightly modified in the Charlotte area to minimize the number of cells characterized as urban. Also, several cells along the NC/SC coastline were modified to reflect mixed forest - wetland as opposed to water.

The TOGA (2.5 by 2.5 degrees) data set was used to provide a first-guess interpolation of meteorological data to the horizontal modeling grid. Climatological averages of sea-surface temperature were used to characterize ocean temperatures. Three- and six-hourly NWS data (first-order) were used to develop the surface analysis fields. Standard twice-daily rawinsonde data from the NWS were used in the preparation of aloft FDDA analysis fields.

4.5 Performance Evaluation

The standard set of objective metrics to evaluate model performance for various meteorological parameters were generated for this project. The basic methodology employed used the base variables that were available for observational nudging. These variables include temperature, water vapor mixing ratio, east-west wind and south-north wind. Note that only the wind components are actually used for observational nudging. The observed winds have been rotated to the model projection (Lambert Conformal). The model/obs pairs are matched on a grid cell basis; no bilinear interpolation is performed. If more than one observation lies within a cell, the observations are averaged and the value is treated as if it were a single observation. For the wind components and mixing ratio, layer 1 (~38m) values are used. Temperatures are adjusted to 1.5 meters by logarithmically interpolating between the layer 1 temperature and the "skin" temperature. The results of this interpolation were compared with a more sophisticated methodology in which the interpolation varies with stability class, and we found little significant differences between the two. Since observational nudging was employed only at 12-km and 4-km resolutions, performance statistics were produced only for those grids.

A limited sample of the performance metrics for each episode is provided in Figures 4.5-1 through 4.5-7 below. For an exhaustive review of the meteorological modeling results, please visit: http://www.emc.mcnc.org/projects/NCDAQ/PGM/results/index.htm

Figure 4.5-1 Temperature performance metric – 1995 episode - 4km domain

Figure 4.5-2 Example Temperature Metric - 1995 episode - 12 km domain

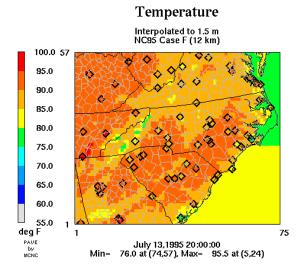


Figure 4.5-3 Temperature performance metric – 1996 episode - 4km domain

Figure 4.5-4 Example Temperature Metric - 1996 episode - 12 km domain

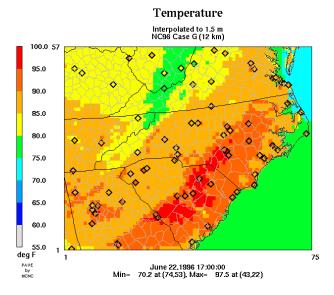


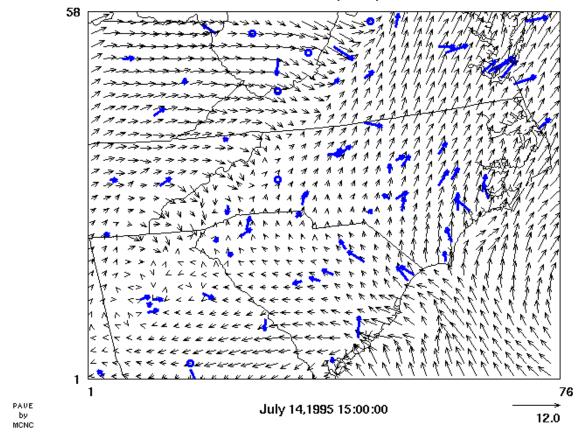
Figure 4.5-5 Temperature performance metric – 1996 episode - 4km domain

Figure 4.5-6 Example Temperature Metric - 1997 episode - 12 km domain

Figure 4.5-7 Example Layer 1 Wind Vector Metric - 1995 episode - 12 km domain Blue vectors=observations, black vectors=model

Layer 1 Winds/Obs

Every other vector plotted NC Case F (12 km)



Currently, there is no accepted standard by which to judge meteorological model performance. Modelers usually calculate the basic statistics such as bias, error, or index of agreement and compare their results with the same quantities from prior and similar modeling exercises. The problem with such an approach is that these numbers are a function of the domain size modeled, the length of the simulation, and the meteorology being modeled. In this modeling study, the modeling team, including a number of air quality meteorologists, examined all of the meteorological modeling output both quantitatively through statistical metrics and qualitatively through a series of graphical metrics.

When passing final judgment regarding the accuracy of a meteorological simulation, the modeling team concluded that the results satisfactorily address the following questions:

A. Do the model results fit our conceptual understanding? The model replicates the observed synoptic pattern, placing surface pressure systems in the proper location and matches the upper air pattern.

- B. Are diurnal features adequately captured? The diurnal cycle is adequately represented in the model. For example, the mixing heights increase during the day and collapse at night in a reasonable way. Similarly temperatures, summertime convection, and winds show diurnal variation.
- C. Is the vertical mixing appropriate? The PBL depth and evolution is well modeled.
- D. Are clouds reasonably well modeled? Secondary quantities such as clouds are particularly useful to analyze since they are not "nudged" to the observations. We see that on a synoptic scale the model clouds will generally match the observations. Convective clouds are unlikely to occur precisely in the right place and at the right time, but the general region/time of convective development is adequate.
- E. Do the wind fields agree with the observations? The model adequately captures the observed wind fields so that transport in the subsequent air quality runs is done correctly.
- *G. Do the temperature and moisture fields generally match the observations?* These first order scalar quantities are well captured by the model.
- H. Do the meteorological fields produce acceptable air quality results? While air quality models can have problems of their own, many times poor air quality modeling results occur due to problems with the input meteorological fields. This is often a good test to determine whether the meteorological model adequately predicts the fields to which the air quality model is most sensitive. A number of air quality runs were conducted to test the sensitivity to different meteorological inputs.

5 EMISSIONS INVENTORY

5.1 Introduction

There are five different emission inventory source classifications, stationary point and area sources, off-road and on-road mobile sources, and biogenic sources.

Stationary point sources are those sources that emit greater than a specified tonage per year and the data is provided at the facility level. Stationary area sources are those sources whose emissions are relatively small but due to the large number of these sources, the collective emissions could be significant (i.e., dry cleaners, service stations, etc.) These type of emissions are estimated on the county level. Off-road mobile sources are equipment that can move but do not use the roadways, i.e., lawn mowers, construction equipment, railroad locomotives, aircraft, etc. The emissions from these sources, like stationary area sources, are estimated on the county level. On-road mobile sources are automobiles, trucks, and motorcycles that use the roadway system. The emissions from these sources are estimated by vehicle type and road type and are summed to the county level. Biogenic sources are the natural sources like trees, crops, grasses and natural decay of plants. The emissions from these sources are estimated on a county level.

In addition to the various source classifications, there are also various types of emission inventories. The first is the base year or episodic inventory. This inventory is based on the year of the episode being modeled and is used for validating the photochemical model performance.

The second inventory used in this project is the "current" year inventory. For this modeling project it will be the 2000 emission inventory, which is the most current. This inventory is processed using all of the different meteorological episodes being studied. The photochemical modeling is processed using the current year inventory and those results are used as a representation of current air quality conditions.

Next is the future year base inventory. For this type, an inventory is developed for some future year for which attainment of the ozone standard is needed. For this modeling project the future years will be 2007 and 2012. It is the future year base inventories that control strategies and sensitivities are applied to determine what controls, to which source classifications, must be made in order to attain the ozone standard.

In the sections that follow, the base year inventories used for each source classifications are discussed. Emission summaries by county for the entire State are in Appendix A.

5.2 Stationary Point Sources

Point source emissions are emissions from individual sources having a fixed location. Generally, these sources must have permits to operate and their emissions are inventoried on a regular schedule. Large sources having emissions of 100 tons per year (tpy) of a criteria pollutant, 10 tpy of a single hazardous air pollutant (HAP), or 25 tpy total HAP are inventoried annually. Smaller

sources have been inventoried less frequently. The point source emissions data can be grouped into the large electric utility sources and the other point sources.

5.2.1 Large Utility Sources

The inventory used for the large utility sources is the May 1999 release of the NOx SIP call base year modeling foundation files obtained from the USEPA Office of Air Quality Planning and Standards (OAQPS). The base year for this utility data is 1996. This data is provided in EMS 95 format. The emissions data for the utilities is episode specific CEM data and is specific for each source for each hour of the modeling episode. This data comes from the USEPA Acid Rain Division (ARD). Since only NOx emissions are measured, the CO and VOC emissions are calculated from the NOx emissions using emission factor ratios (CO/NOx and VOC/NOx) for the particular combustion processes at the utilities.

5.2.2 Other Point Sources

The inventory used to model the other point sources is the May 1999 release of the NOx SIP call base year modeling foundation files obtained from the USEPA OAQPS. This data is based on 1995 emissions and is provided in EMS 95 format. For the 1996 and 1997 modeling episode, emissions were grown using Bureau of Economic Analysis (BEA) growth factors. The North Carolina sources were an exception. These emissions are true 1996 emissions for the larger VOC and NOx sources. In addition, emissions for forest fires and prescribed burns are treated as point sources and are episode specific similar to CEM data.

The emissions summary for the 1996 episodes for the counties in the Unifour EAC area is listed in Table 5.2-1. These emissions represent a typical weekday, Thursday's (June 20th), emissions and are in tons per day. In some instances a county may not have had emissions for the 20th but did have emissions during the modeling episode due to forest fires or prescribed burns that were treated as point sources.

Table 5.2-1 Stationary	Point Source Emissions
------------------------	------------------------

County	CO	NOx	VOC
Alexander	0.014	0.004	2.099
Burke	5.753	0.516	12.838
Caldwell	0.444	0.139	30.539
Catawba	4.192	112.800	22.153
Total	10.402	113.458	67.629

5.3 Stationary Area Sources

The base year inventory for the stationary area sources is the May 1999 release of the NOx SIP call base year modeling foundation files obtained from the USEPA OAQPS. This data is based on 1995 and is provided in EMS 95 format. For the 1996 and 1997 base years, the NOx SIP call foundation files will be grown to the respective year by use of Bureau of Economic Analysis (BEA) growth factors or projected population growth obtained from the US Census Bureau.

The exception to this is for North Carolina where a 2000 base year inventory was generated by NCDAQ following the current methodologies outlined in the Emissions Inventory Improvement Program (EIIP) Area Source Development Documents, Volume III (http://www.epa.gov/ttn/chief/eiip/techreport/volume03/index.html). This data was backcasted to the base years via growth factors developed with EPA's Economic Growth Analysis System (EGAS) version 4.0.

The emissions summary for the 1996 episodes for the counties in the Unifour EAC area is listed in Table 5.3-1. These emissions represent a typical weekday, Thursday's (June 20th), emissions and are in tons per day.

County	NOx	VOC	CO
Alexander	0.15	2.95	1.47
Burke	0.55	6.27	3.15
Caldwell	0.31	4.78	2.53
Catawba	0.90	12.14	4.60
Total	1.91	26.14	11.74

Table 5.3-1 Stationary Area Source Emissions

5.4 Off-Road Mobile Sources

The off-road mobile sources can be broken down into two types of sources; those calculated within the USEPA NONROAD mobile model and those that are not. For the sources that are calculated within the NONROAD mobile model, a base year inventory was generated for the entire domain for each of the base years. The model version used is the Draft NONROAD2002 distributed for a limited, confidential, and secure review in November 2002. If the final version or any newer draft versions of this model is released by the USEPA, an assessment of the difference in the emission estimations will be made to determine if a new inventory must be generated and processed through the photochemical model.

The sources not calculated within the NONROAD model include aircraft engines, railroad locomotives and commercial marine vessels. The base year inventory for these sources was the May 1999 release of the NOx SIP call base year modeling foundation files obtained from the USEPA OAQPS. This data is based on 1995 and is provided in EMS 95 format. For the 1996 and 1997 base years, the NOx SIP call foundation files were grown to the respective year by use of Bureau of Economic Analysis (BEA) growth factors.

The exception to this was for North Carolina where a 1995 base year inventory was generated by NCDAQ for aircraft engines and railroad locomotives. This data was then grown to the other base years via BEA growth factors or other State specific data.

The emissions summary for the 1996 episodes for the counties in the Unifour EAC area is listed in Table 5.4-1. These emissions represent a typical weekday, Thursday's (June 20th), emissions and are in tons per day.

County	NOx	VOC	CO
Alexander	0.05	0.40	4.11
Burke	0.22	1.54	14.94
Caldwell	0.06	1.78	16.69
Catawba	0.41	4.49	46.58
Total	0.74	8.21	82.32

Table 5.4-1 Off-Road Mobile Source Emissions

5.5 Highway Mobile Sources

In order to accurately model the mobile source emissions in the EAC areas, the newest version of the MOBILE model, MOBILE6.2, was used. This model was released by EPA in 2002 and differs significantly from previous versions of the model. Key inputs for MOBILE include information on the age of vehicles on the roads, the speed of those vehicles, what types of road those vehicles are traveling on, any control technologies in place in an area to reduce emissions for motor vehicles (e.g., emissions inspection programs), and temperature. Baseline estimates were created for the episode June 19 – July 1, 1996.

5.5.1 Speed Assumptions

Emissions from motor vehicles vary with the manner in which the vehicle is operated. Vehicles traveling at 65 mph emit a very different mix of pollutants than the car that is idling at a stoplight. In order to estimate emissions from vehicles for a typical day, North Carolina Department of Transportation (NCDOT) provided speeds for each of the urban areas across the state and in some cases for different times of the day. To reflect the most current assumptions on the speed of vehicles in different areas across the state, the latest conformity report was used which reflected speeds developed through travel demand modeling for the urban areas. Separate speed profiles were created for Wake County (covering Durham and Orange Counties) Greensboro, Winston-Salem, Mecklenburg County (covering Gaston County), and "rest of state". In Wake, Durham, Orange, Mecklenburg and Gaston Counties, a profile was created based on a morning traffic peak, an afternoon traffic peak, and an offpeak for the remainder of the day. In Wake, Durham, and Orange Counties the morning peak covered the period from 6 am – 10 am, and the afternoon peak from 4 pm – 8 pm. In Mecklenburg and Gaston Counties the morning peak covered the period from 6 am – 9 am, and the afternoon peak covered the period from 6 am – 9 pm. These assumptions were provided by the Metropolitan Planning

Organizations (MPOs) in each of the areas. For the rest of the state, NCDAQ chose to use the Wake County speed profile developed in 1998. This was assumed to be a conservative estimate of speeds in areas that do not have a travel demand model.

Table 5.5-1 provides a summary of the speeds used in this episode run.

Table 5.5-1: 1996 Speed Assumptions for Mobil Model

Wake, Durham, Orange Counties			
(base	ed on 1995 s	peeds)	
Road Type	Morning Peak	Afternoon Peak	Offpeak
Urban Interstate	55	55	55
Urban Freeway	48	47	54
Urban Other P. Art	38	39	44
Urban Minor Art	40	40	43
Urban Collector	36	36	36
Urban Local	36	36	37
Rural Interstate	56	59	64
Rural Other P. Art	53	52	57
Rural Minor Art	48	47	50
Rural Major Coll	46	46	46
Rural Minor Coll	43	43	43
Rural Local	44	44	44

Greenboro			
(based on 1994 spee	eds)		
Road Type	Speed		
Urban Interstate	41		
Urban Freeway	46		
Urban Other P. Art	27		
Urban Minor Art	30		
Urban Collector	31		
Urban Local	33		
Rural Interstate	56		
Rural Other P. Art	53		
Rural Minor Art	41		
Rural Major Coll	44		
Rural Minor Coll	44		
Rural Local	44		

Winston-Salem			
(based on 1994 spec	eds)		
Road Type	Speed		
Urban Interstate	55		
Urban Freeway	48		
Urban Other P. Art	29		
Urban Minor Art	22		
Urban Collector	29		
Urban Local	24		
Rural Interstate	55		
Rural Other P. Art	55		
Rural Minor Art	44		
Rural Major Coll	41		
Rural Minor Coll	39		
Rural Local	26		

Mecklenburg and Gaston				
Road Type	Morning Peak	Afternoon Peak	Offpeak	
Urban Interstate	55	55	55	
Urban Freeway	48	47	54	
Urban Other P. Art	38	39	44	
Urban Minor Art	40	40	43	
Urban Collector	36	36	36	
Urban Local	36	36	37	
Rural Interstate	56	59	64	
Rural Other P. Art	53	52	57	
Rural Minor Art	48	47	50	
Rural Major Coll	46	46	46	
Rural Minor Coll	43	43	43	
Rural Local	44	44	44	

Rest of State				
Morning Afternoon Road Type Peak Peak Offpeak				
Urban Interstate	60	61	63	
Urban Freeway	55	59	61	

Rest of State				
Road Type	Morning Peak	Afternoon Peak	Offpeak	
Urban Other P. Art	34	35	32	
Urban Minor Art	34	35	34	
Urban Collector	35	34	33	
Urban Local	30	37	37	
Rural Interstate	49	62	67	
Rural Other P. Art	38	41	42	
Rural Minor Art	49	50	53	
Rural Major Coll	32	46	46	
Rural Minor Coll	33	41	44	
Rural Local	42	45	42	

5.5.2 Vehicle Age Distribution

The vehicle age distribution comes from annual registration data from the NCDOT. NCDOT has provided registration data specific to the area. For this analysis, the data was from 2000. NCDOT provides the data by vehicle type; however, these types do not match the EPA MOBILE types. Therefore, the data is manipulated to match the input requirements as follows:

- NCDOT provides at least 25 years for all vehicle types, however MOBILE5 only recognizes 12 years for motorcycles. Therefore, the first 13 years are combined into one number.
- If more than 25 years are provided, the early years are combined and included in the 25th model year.
- NCDOT does record model years beyond the year of the report, for this set of data, 2001 model year was added to the 2000 model year information.
- The same registration distribution by age must be entered for Light Duty Gasoline Vehicles (LDGV), Light Duty Diesel Vehicles (LDDV), and for Light Duty Gasoline Trucks 1 and 2 (LDGT1 and LDGT2) according to the MOBILE5 User's Guide.

Then using the MOBILE6.2 utility provided by EPA the vehicle types were distributed across the 16 types in MOBILE6.2. A separate age distribution was created for each of the urban areas and for the rest of the state (see Appendix B).

5.5.3 Vehicle Mix Assumptions

For all of North Carolina, vehicle mix has incorporated the increase in sales of sport utility vehicles and minivans for all years of evaluation.

To calculate the vehicle mix to account for the large percentage of sport utility vehicles and minivans being purchased, NCDAQ used the following documentation from EPA: Fleet Characterization Data for MOBILE6: Development and Use of Age Distributions, Average Annual Mileage Accumulation Rates, and Projected Vehicle Counts for Use in MOBILE6 (EPA420-P-99-011). This document includes a breakdown by year from 1983 to 2050 of the number of light duty vehicles (according to MOBILE6 five vehicle types) on the roads on a national basis. NCDAQ used this data and combined vehicle types to reflect the three MOBILE5 light duty vehicle types. These calculated values for LDGT1 and LDGT2 are used for all road types. No changes were made to this file for this modeling effort because of the way in which the SMOKE model has incorporated MOBILE6.2. Table 5.5-2 provides the vehicle mix for North Carolina.

	Table	3.3-4. 199	o North C	aromia v	CHICLE IVIIA	L		
Rural	LDGV	LDGT1	LDGT2	HDGV	LDDV	LDDT	HDDV	MC
Interstate(-0.001)	0.458	0.174	0.062	0.031	0.002	0.002	0.266	0.005
Oth Prin Art(+0.001)	0.557	0.211	0.075	0.04	0.002	0.002	0.109	0.004
Minor Ar(-0.001)	0.571	0.219	0.078	0.045	0.003	0.003	0.076	0.005
Major Col (+0.001)	0.591	0.225	0.08	0.044	0.002	0.002	0.052	0.004
Minor Col	0.591	0.225	0.08	0.042	0.002	0.002	0.053	0.005
local	0.589	0.227	0.081	0.049	0.003	0.003	0.042	0.006

Table 5.5-2: 1996 North Carolina Vehicle Mix

Urban	LDGV	LDGT1	LDGT2	HDGV	LDDV	LDDT	HDDV	MC
Interstate (-0.002)	0.534	0.201	0.072	0.033	0.002	0.002	0.152	0.004
Oth Freeway	0.583	0.218	0.078	0.035	0.002	0.002	0.079	0.003
Oth Prin Art(+0.001)	0.6	0.224	0.08	0.036	0.002	0.002	0.053	0.003
Minor Art(-0.001)	0.614	0.229	0.082	0.035	0.002	0.002	0.032	0.004
Collectors(-0.001)	0.622	0.231	0.082	0.033	0.002	0.002	0.025	0.003
local (+0.001)	0.602	0.228	0.081	0.041	0.002	0.002	0.038	0.006

HDGV – Heavy Duty Gasoline Vehicles, LDDT – Light Duty Diesel Trucks, HDDV – Heavy Duty Diesel Vehicles, MC - Motorcycles

5.5.4 Temperature Assumptions

Temperatures are extracted from the MM5 meteorological model files.

5.5.5 Vehicle Inspection and Maintenance Program Assumptions

In the early 1990's, North Carolina adopted emissions inspection requirements for vehicles in 9 urban counties. This program tests emissions at idle for 1975 and newer gasoline powered light duty vehicles. The program is a basic, decentralized tailpipe test for Hydrocarbon (HC) and CO only. The waiver rates are consistent with the SIP. However, the compliance rates have been changed to more accurately reflect what is happening at the stations. Compliance rates have

been changed from 98 percent in the SIP to 95 percent. In addition, the inspection stations are required to administer an anti-tampering check to ensure that emissions control equipment on any vehicle 1968 and newer has not been altered.

5.5.6 RVP Assumptions

Reid vapor pressure (RVP) reflects a gasoline's volatility, so as a control measure North Carolina has adopted the Phase II RVP of 7.8 psi in the 1-hour ozone maintenance counties.

The emissions summary for the 1996 episodes for the counties in the Unifour EAC area is listed in Table 5.5-4. These emissions represent a typical weekday, Thursday's (June 20th), are in tons per day.

Tuese e.e . Tingiiway wieene Emissiens			
County	CO	NOx	VOC
Alexander	21.16	2.17	1.83
Burke	80.26	13.91	6.89
Caldwell	53.96	5.51	5.05
Catawba	122.92	15.90	11.16
Total	278.29	37.49	24.94

Table 5.5-4 Highway Mobile Emissions

5.6 Biogenic Emission Sources

Biogenic emissions will be prepared with the SMOKE-BEIS3 (Biogenic Emission Inventory System version3) preprocessor. SMOKE-BEIS3 is basically the Urban Airshed Model (UAM)-BEIS3 model but also includes modifications to use Meteorological Model version 5 (MM5) data, gridded land use data, and one important science update. The emission factors that are used in SMOKE-BEIS3 are the same as the emission factors in UAM-BEIS3.

The emission rates within SMOKE-BEIS3 are adjusted for environmental conditions prevailing during the episode days with meteorological data supplied by the MM5 model. The gridded data used from MM5 include the estimated temperature at 10 meters above the surface and shortwave radiation reaching the surface. Ten meters temperatures will be used instead of the ground temperatures because it is believed that 10 meters above the surface is a good approximation of the average canopy height. The use of 10 meters temperatures was discussed with and approved by the USEPA Office of Research and Development (ORD).

The gridded land use data has been obtained from Alpine Geophysics at the 4-km resolution for the entire domain. The basis for the gridded data is the county land use data in the Biogenic Emissions Landcover Database version 3 (BELD3) provided by the USEPA. A separate land classification scheme, based upon satellite (AVHRR, 1 km spatial resolution) and census information, aided in defining the forest, agriculture and urban portions of each county. The 12-

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km and 36-km domains will be created by aggregating the 4-km resolution data up to the respective grid sizes.

The emissions summary in for the 1996 episodes for the counties in the Unifour EAC area is listed in Table 5.6-1. These emissions represent a normalized emission and are in tons per day.

Table 5.6-1 Biogenic Emissions

County	NOx	VOC
Alexander	0.3	66.3
Burke	0.2	79.1
Caldwell	0.2	68.4
Catawba	0.3	60.2
Total	1.0	274.0

6 MODELING STATUS

6.1 Status of Current Modeling

NCDAQ realized that the May 31, 2003 date for completing the base case model evaluation was not realistic due to the issues described in Section 6.2 below. Sheila Holman sent a letter to Kay Prince requesting an adjustment to the modeling schedule due to these issues. Ms. Holman's letter and Ms. Prince's response are included in Appendix C. NCDAQ continues to believe that completing the four 2007 base year modeling runs is achievable by August 29, 2003.

6.2 Issues Being Encountered

There have been a number of issues encountered during this modeling effort. The first was the integration of MOBILE6.2 into SMOKE. It is a requirement of the EAC that MOBILE6.2 be used to estimate the mobile emissions and if transportation conformity is ever needed in the EAC areas, it will be based on the emission estimates from this modeling effort. It took much longer than anticipated to get the integration completed.

Another issue was porting SMOKEv1.5 to the NCDAQ HP UNIX workstation. Compiling on the HP was not very straight forward and actually turned up some errors in the SMOKEv1.5 code. It took several weeks before the code was completely compiled and tested on the HP workstation and was ready for the NCDAQ emissions staff to use.

The next issue encountered dealt with the installation and use of MIMS. MIMS is a gui interface that aids the user in choosing the files that will be used in SMOKE to process the emissions. Since most of the NCDAQ emissions staff is not very familiar with the UNIX environment, it was believed that the MIMS interface would aid in processing the emissions. NCDAQ was never able to get MIMS to work on their system and therefore had to use scripts to process the emissions.

Another issue was the discovery of errors in the mobile and point source emissions during the quality assurance (QA) of the emissions data. For the mobile inventory, VMT was inadvertently left off for two of the urban counties, Guilford and Forsyth Counties. For the point source inventory, it was discovered that stack data for some of the utilities did not read in correctly and default stack parameters were used. This would result in the emissions being dumped into the lower layer of the model. These errors resulted in the emissions having to be reprocessed through SMOKE and re-merged with the other data.

6.3 Geographic Area Needing Further Controls

At this point in the project, NCDAQ is unable to identify the geographic area that will need controls beyond what is already in North Carolina's rules. The controls that will be included in the base 2007 emissions inventory are the NOx SIP Call, a NOx Inspection and Maintenance

(I/M) program that will cover 48 counties in North Carolina and the North Carolina Clean Smokestacks Act that requires year-round controls on the major utilities in North Carolina.

By the December 2003 Progress Report, NCDAQ should be able to provide modeling results that show where additional controls are needed over what geographic area.

6.4 Anticipated Resource Constraints

The resource constraint of most concern is the funding needed to implement some of the local control measures. NCDAQ and the local EAC areas are both looking for grant opportunities to help fund EAC initiatives.

7 APPENDIX A

Stationary Point Sources Emissions

County	CO	NOx	VOC
Alamance Co	0.061	0.676	0.960
Alexander Co	0.014	0.004	2.099
Ashe Co	0.030	0.006	1.289
Beaufort Co	1.162	1.969	0.859
Bertie Co	0.162	0.227	1.101
Bladen Co	0.181	1.857	0.520
Brunswick Co	3.758	7.786	3.453
Buncombe Co	1.336	57.016	3.135
Burke Co	5.753	0.516	12.838
Cabarrus Co	0.173	2.867	5.213
Caldwell Co	0.444	0.139	30.539
Carteret Co	0.008	0.083	0.000
Catawba Co	4.192	112.800	22.153
Chatham Co	7.014	20.487	3.800
Chowan Co	0.028	0.137	0.010
Cleveland Co	0.687	3.790	2.486
Columbus Co	12.211	6.987	3.885
Craven Co	3.585	4.175	4.196
Cumberland Co	0.412	2.956	7.072
Dare Co	0.008	0.271	0.004
Davidson Co	2.466	12.859	23.927
Davie Co	0.078	0.039	3.841
Duplin Co	0.888	1.978	0.017
Durham Co	0.301	1.046	5.706
Edgecombe Co	0.347	5.818	0.020
Forsyth Co	1.917	8.835	20.874
Franklin Co	0.009	0.101	0.122
Gaston Co	3.083	70.313	8.958
Graham Co	0.017	0.020	1.450
Granville Co	0.294	0.105	2.661
Guilford Co	0.158	1.829	40.535
Halifax Co	12.957	11.343	1.002
Harnett Co	0.204	0.563	0.464
Haywood Co	6.879	11.915	4.067
Henderson Co	0.023	0.400	5.133
Hertford Co	0.017	0.148	0.828

County	CO	NOx	VOC
Hoke Co	0.004	0.019	3.829
Iredell Co	2.927	8.949	5.109
Jackson Co	0.004	0.045	0.000
Johnston Co	0.018	0.145	2.218
Lee Co	0.971	0.235	1.403
Lenoir Co	0.110	2.429	0.592
Lincoln Co	0.118	2.551	2.368
Mc Dowell Co	0.645	0.609	2.221
Martin Co	23.577	9.479	6.539
Mecklenburg Co	2.616	2.914	22.978
Mitchell Co	0.113	0.015	2.193
Montgomery Co	0.047	0.008	0.017
Moore Co	0.015	0.003	1.826
Nash Co	0.442	0.928	0.491
New Hanover Co	36.352	76.530	5.676
Northampton Co	0.123	0.273	0.195
Onslow Co	0.073	0.955	0.016
Orange Co	3.223	0.748	0.009
Pasquotank Co	0.011	0.018	1.122
Pender Co	0.012	0.022	0.007
Person Co	5.063	188.510	1.706
Pitt Co	0.322	0.624	1.549
Randolph Co	0.021	0.058	2.528
Richmond Co	0.025	0.101	0.002
Robeson Co	0.612	18.817	1.994
Rockingham Co	5.954	33.903	7.896
Rowan Co	1.290	30.602	10.634
Rutherford Co	1.890	41.944	3.548
Scotland Co	0.501	7.276	5.356
Stanly Co	14.149	1.178	2.002
Stokes Co	7.872	341.620	0.945
Surry Co	5.356	0.942	5.817
Transylvania Co	0.183	5.212	2.858
Union Co	0.030	0.152	2.483
Vance Co	0.035	1.242	0.000
Wake Co	0.237	0.810	10.774
Washington Co	0.001	0.004	0.000
Watauga Co	0.015	0.051	0.001
Wayne Co	6.873	37.740	3.048
Wilkes Co	3.232	0.731	7.472

County	CO	NOx	VOC
Wilson Co	0.177	2.020	2.376
Yadkin Co	0.000	0.000	0.092
State total	196.096	1172.466	357.102

Stationary Area Sources Emissions

County	CO	NOx	VOC
Alamance Co	3.51	0.74	7.71
Alexander Co	1.47	0.15	2.95
Alleghany Co	0.50	0.09	0.89
Anson Co	2.62	0.53	2.24
Ashe Co	1.25	0.14	1.50
Avery Co	0.81	0.11	1.02
Beaufort Co	17.77	0.61	12.42
Bertie Co	2.12	0.14	2.90
Bladen Co	4.26	0.42	4.46
Brunswick Co	5.08	0.64	4.57
Buncombe Co	4.71	1.31	14.23
Burke Co	3.15	0.55	6.27
Cabarrus Co	3.80	1.07	6.84
Caldwell Co	2.53	0.31	4.78
Camden Co	4.87	0.08	2.55
Carteret Co	10.09	0.61	6.93
Caswell Co	2.46	0.23	1.65
Catawba Co	4.60	0.90	12.14
Chatham Co	2.46	0.50	3.65
Cherokee Co	1.14	0.13	2.15
Chowan Co	1.63	0.10	1.42
Clay Co	0.40	0.08	0.56
Cleveland Co	5.14	0.84	7.25
Columbus Co	6.50	0.41	7.36
Craven Co	5.04	0.77	6.98
Cumberland Co	15.31	3.34	22.74
Currituck Co	4.30	0.13	2.46
Dare Co	1.65	0.13	2.13
Davidson Co	6.02	1.35	10.66
Davie Co	2.52	0.26	2.57
Duplin Co	8.32	0.45	6.68
Durham Co	2.61	1.88	16.40
Edgecombe Co	5.67	1.22	5.88
Forsyth Co	5.33	1.54	14.36

County	СО	NOx	VOC
Franklin Co	5.19	0.29	3.63
Gaston Co	4.10	1.76	12.04
Gates Co	1.18	0.09	1.34
Graham Co	0.45	0.08	0.45
Granville Co	3.50	0.38	3.15
Greene Co	6.06	0.17	3.11
Guilford Co	10.27	4.13	26.45
Halifax Co	3.57	0.91	4.17
Harnett Co	6.80	0.78	6.02
Haywood Co	2.06	0.32	4.36
Henderson Co	3.44	0.75	5.20
Hertford Co	1.17	0.12	1.90
Hoke Co	3.32	0.20	2.29
Hyde Co	6.38	0.07	3.63
Iredell Co	5.28	0.99	8.84
Jackson Co	1.49	0.23	2.00
Johnston Co	9.60	1.08	10.43
Jones Co	1.44	0.11	1.48
Lee Co	2.19	0.75	4.24
Lenoir Co	7.82	0.41	6.24
Lincoln Co	3.17	0.48	4.09
Mc Dowell Co	1.81	0.72	3.06
Macon Co	1.31	0.14	1.95
Madison Co	1.05	0.30	1.46
Martin Co	3.28	0.38	2.69
Mecklenburg Co	13.05	11.58	32.00
Mitchell Co	0.81	0.40	1.00
Montgomery Co	1.55	0.14	1.91
Moore Co	3.76	0.57	5.33
Nash Co	5.64	0.97	7.73
New Hanover Co	2.25	1.00	7.77
Northampton Co	2.75	0.39	1.91
Onslow Co	4.81	0.34	8.71
Orange Co	3.91	0.87	6.69
Pamlico Co	8.65	1.87	4.18
Pasquotank Co	9.77	0.13	5.21
Pender Co	4.66	0.21	3.74
Perquimans Co	4.64	0.10	3.12
Person Co	4.45	0.41	2.74
Pitt Co	13.70	0.82	10.06

County	CO	NOx	VOC
Polk Co	0.99	0.20	1.09
Randolph Co	5.89	0.78	9.82
Richmond Co	3.11	1.75	3.17
Robeson Co	19.68	1.45	16.70
Rockingham Co	6.30	1.03	5.91
Rowan Co	6.17	1.16	7.78
Rutherford Co	2.60	0.68	4.32
Sampson Co	10.48	0.36	7.84
Scotland Co	3.44	0.46	3.01
Stanly Co	5.11	0.29	4.81
Stokes Co	2.26	0.27	2.65
Surry Co	3.87	0.25	6.09
Swain Co	0.65	0.10	0.86
Transylvania Co	1.15	0.21	1.70
Tyrrell Co	7.03	0.07	3.50
Union Co	12.04	0.83	10.72
Vance Co	2.70	0.52	3.21
Wake Co	14.01	6.55	30.98
Warren Co	2.03	0.21	1.97
Washington Co	9.82	0.30	4.33
Watauga Co	1.38	0.15	2.71
Wayne Co	15.36	2.66	12.00
Wilkes Co	3.08	0.25	4.23
Wilson Co	7.26	1.30	6.96
Yadkin Co	2.82	0.16	3.54
Yancey Co	0.83	0.14	1.19
State Total	479.96	79.33	596.72

Nonroad Sources Emissions

County	CO	NOx	VOC
Alamance Co	29.18	0.20	2.59
Alexander Co	4.11	0.05	0.40
Alleghany Co	2.58	0.05	0.21
Anson Co	4.38	0.38	0.52
Ashe Co	3.94	0.05	0.42
Avery Co	5.29	0.05	0.59
Beaufort Co	13.65	0.39	2.76
Bertie Co	6.31	0.05	1.15
Bladen Co	8.67	0.27	1.32
Brunswick Co	26.98	0.36	4.76

County	CO	NOx	VOC
Buncombe Co	47.91	0.49	4.76
Burke Co	14.94	0.22	1.54
Cabarrus Co	41.70	0.34	3.69
Caldwell Co	16.69	0.06	1.78
Camden Co	2.96	0.05	1.01
Carteret Co	46.97	0.28	14.15
Caswell Co	2.26	0.13	0.22
Catawba Co	46.58	0.41	4.49
Chatham Co	12.56	0.32	1.51
Cherokee Co	4.23	0.05	0.57
Chowan Co	3.97	0.05	1.13
Clay Co	2.18	0.05	0.39
Cleveland Co	21.14	0.37	1.92
Columbus Co	9.81	0.20	1.14
Craven Co	23.26	0.46	2.93
Cumberland Co	64.64	2.73	11.73
Currituck Co	14.97	0.06	4.58
Dare Co	45.32	0.05	17.81
Davidson Co	30.28	0.69	2.88
Davie Co	7.20	0.14	0.84
Duplin Co	9.94	0.27	1.04
Durham Co	67.33	0.49	6.52
Edgecombe Co	10.95	0.73	1.03
Forsyth Co	89.05	0.47	7.62
Franklin Co	7.82	0.14	0.81
Gaston Co	49.26	0.64	4.29
Gates Co	1.56	0.05	0.23
Graham Co	1.40	0.05	0.25
Granville Co	12.71	0.19	1.31
Greene Co	2.43	0.09	0.25
Guilford Co	182.94	1.51	16.10
Halifax Co	8.66	0.55	0.95
Harnett Co	21.12	0.34	1.88
Haywood Co	11.23	0.16	1.18
Henderson Co	29.86	0.25	3.64
Hertford Co	4.12	0.05	0.49
Hoke Co	3.44	0.08	0.31
Hyde Co	24.88	0.05	11.57
Iredell Co	23.40	0.30	2.31
Jackson Co	6.85	0.12	0.78

County	CO	NOx	VOC
Johnston Co	32.64	0.69	3.13
Jones Co	1.82	0.07	0.17
Lee Co	16.36	0.43	1.51
Lenoir Co	15.85	0.23	1.48
Lincoln Co	13.58	0.24	1.36
Mc Dowell Co	7.94	0.54	1.03
Macon Co	10.84	0.05	1.03
Madison Co	1.72	0.21	0.18
Martin Co	4.61	0.27	0.50
Mecklenburg Co	325.43	3.57	29.32
Mitchell Co	3.54	0.31	0.45
Montgomery Co	4.99	0.05	0.60
Moore Co	27.58	0.27	2.28
Nash Co	21.08	0.54	1.94
New Hanover Co	56.63	0.81	6.90
Northampton Co	4.28	0.27	0.69
Onslow Co	25.81	0.12	4.08
Orange Co	29.41	0.23	3.25
Pamlico Co	13.06	1.81	5.40
Pasquotank Co	9.74	0.06	1.51
Pender Co	12.46	0.05	1.85
Perquimans Co	3.91	0.06	1.28
Person Co	8.34	0.20	0.88
Pitt Co	23.99	0.46	2.19
Polk Co	2.89	0.11	0.25
Randolph Co	27.26	0.25	2.43
Richmond Co	14.22	1.40	1.60
Robeson Co	19.58	0.82	1.97
Rockingham Co	15.60	0.37	1.54
Rowan Co	27.64	0.70	2.72
Rutherford Co	12.77	0.38	1.25
Sampson Co	10.29	0.11	1.01
Scotland Co	8.53	0.25	0.91
Stanly Co	15.92	0.12	1.63
Stokes Co	7.77	0.12	0.77
Surry Co	28.72	0.05	2.63
Swain Co	4.71	0.05	1.13
Transylvania Co	14.82	0.10	2.40
Tyrrell Co	6.53	0.05	2.92
Union Co	45.86	0.42	4.03

County	CO	NOx	VOC
Vance Co	6.31	0.28	0.79
Wake Co	233.69	2.82	23.24
Warren Co	3.44	0.12	0.59
Washington Co	5.57	0.24	1.47
Watauga Co	9.95	0.05	1.16
Wayne Co	28.11	2.27	2.84
Wilkes Co	16.07	0.05	1.50
Wilson Co	22.44	0.75	2.14
Yadkin Co	6.52	0.05	0.58
Yancey Co	7.33	0.08	0.84
State Total	2411.70	39.09	293.67

Highway Mobile Sources Emissions

County	CO	NOx	VOC
Alamance Co	107.43	14.92	9.43
Alexander Co	21.16	2.17	1.83
Alleghany Co	8.95	0.90	0.78
Anson Co	26.77	3.05	2.46
Ashe Co	19.45	1.89	1.72
Avery Co	17.39	1.87	1.56
Beaufort Co	38.64	3.91	3.54
Bertie Co	24.72	2.65	2.22
Bladen Co	37.65	3.75	3.29
Brunswick Co	74.31	8.08	6.67
Buncombe Co	178.76	27.37	15.47
Burke Co	80.26	13.91	6.89
Cabarrus Co	63.42	11.80	5.86
Caldwell Co	53.96	5.51	5.05
Camden Co	9.34	1.00	0.84
Carteret Co	55.26	6.04	5.06
Caswell Co	18.33	1.95	1.65
Catawba Co	122.92	15.90	11.16
Chatham Co	43.63	4.87	4.01
Cherokee Co	19.38	2.22	1.78
Chowan Co	10.51	1.07	0.95
Clay Co	6.42	0.67	0.55
Cleveland Co	77.65	10.50	6.91
Columbus Co	50.24	5.25	4.60
Craven Co	64.58	6.80	6.10
Cumberland Co	223.26	30.32	20.98

County	CO	NOx	VOC
Currituck Co	21.99	2.38	1.85
Dare Co	49.33	5.11	4.33
Davidson Co	150.84	27.56	12.92
Davie Co	37.20	8.36	3.07
Duplin Co	51.46	8.29	4.53
Durham Co	142.33	24.90	12.74
Edgecombe Co	45.16	4.52	4.15
Forsyth Co	207.45	32.63	20.60
Franklin Co	34.03	3.57	3.01
Gaston Co	90.70	17.44	8.71
Gates Co	10.46	1.17	0.95
Graham Co	5.44	0.52	0.49
Granville Co	48.29	9.91	4.14
Greene Co	16.62	1.68	1.46
Guilford Co	274.51	44.36	27.54
Halifax Co	60.25	12.55	5.15
Harnett Co	70.89	10.13	6.33
Haywood Co	67.59	14.74	5.71
Henderson Co	64.43	10.18	5.67
Hertford Co	19.29	2.00	1.70
Hoke Co	20.66	2.23	1.85
Hyde Co	5.58	0.57	0.48
Iredell Co	135.50	30.72	11.44
Jackson Co	35.85	4.13	3.18
Johnston Co	131.26	27.54	11.23
Jones Co	16.28	1.83	1.50
Lee Co	44.31	4.53	4.19
Lenoir Co	52.16	5.06	4.96
Lincoln Co	40.85	4.19	3.69
Mc Dowell Co	47.19	10.22	4.03
Macon Co	26.13	2.85	2.35
Madison Co	15.11	1.64	1.35
Martin Co	26.79	2.83	2.48
Mecklenburg Co	392.69	73.30	38.40
Mitchell Co	11.18	1.14	1.02
Montgomery Co	29.30	3.61	2.59
Moore Co	61.28	6.19	5.59
Nash Co	104.62	17.95	9.32
New Hanover Co	87.27	9.11	8.50
Northampton Co	28.88	5.33	2.48

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County	CO	NOx	VOC
Onslow Co	80.37	8.05	7.73
Orange Co	62.77	18.46	5.55
Pamlico Co	10.44	0.97	0.94
Pasquotank Co	20.29	2.00	1.98
Pender Co	47.14	8.32	4.10
Perquimans Co	10.17	1.13	0.94
Person Co	24.33	2.42	2.22
Pitt Co	91.52	8.97	8.59
Polk Co	21.35	4.74	1.83
Randolph Co	122.08	17.26	10.75
Richmond Co	39.91	4.17	3.80
Robeson Co	127.44	22.67	11.10
Rockingham Co	77.73	7.94	7.21
Rowan Co	102.00	17.76	9.08
Rutherford Co	49.44	5.02	4.50
Sampson Co	61.77	8.73	5.44
Scotland Co	34.46	3.59	3.21
Stanly Co	42.33	4.14	3.95
Stokes Co	28.49	2.87	2.57
Surry Co	78.33	12.38	6.98
Swain Co	16.94	1.88	1.50
Transylvania Co	23.80	2.44	2.13
Tyrrell Co	4.24	0.48	0.39
Union Co	54.05	7.20	5.23
Vance Co	38.11	6.67	3.34
Wake Co	306.80	57.16	27.42
Warren Co	17.90	3.68	1.54
Washington Co	13.77	1.55	1.27
Watauga Co	33.04	3.63	3.10
Wayne Co	81.79	7.98	7.66
Wilkes Co	56.78	5.89	5.12
Wilson Co	71.21	10.72	6.54
Yadkin Co	39.27	7.03	3.44
Yancey Co	13.30	1.48	1.22
State Total	6138.89	924.70	559.38

8 APPENDIX B

Mecklenburg County

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*Convert MOBILE5 Registration Fractions to MOBILE6-Based Registration Fractions
*Calendar Year:
                         1996.000User-Input
*MOBILE5b Reg Fractions
        0.114 \ 0.097 \ 0.086 \ 0.083 \ 0.077 \ 0.084 \ 0.069 \ 0.062 \ 0.051 \ 0.044
        0.040 \quad 0.039 \quad 0.033 \quad 0.027 \quad 0.022 \quad 0.016 \quad 0.012 \quad 0.007 \quad 0.004 \quad 0.003
        0.003 \quad 0.004 \quad 0.003 \quad 0.002 \quad 0.018
        0.090 0.080 0.076 0.075 0.062 0.066 0.066 0.048 0.040 0.037
        0.034 \quad 0.042 \quad 0.040 \quad 0.035 \quad 0.033 \quad 0.024 \quad 0.021 \quad 0.013 \quad 0.009 \quad 0.008
*
        0.008 \quad 0.012 \quad 0.012 \quad 0.009 \quad 0.060
        0.123 \quad 0.148 \quad 0.096 \quad 0.088 \quad 0.065 \quad 0.071 \quad 0.054 \quad 0.039 \quad 0.023 \quad 0.021
        0.030 \quad 0.034 \quad 0.031 \quad 0.021 \quad 0.021 \quad 0.020 \quad 0.013 \quad 0.008 \quad 0.007 \quad 0.006
        0.007 \quad 0.012 \quad 0.010 \quad 0.010 \quad 0.042
        0.123 \quad 0.104 \quad 0.061 \quad 0.093 \quad 0.060 \quad 0.077 \quad 0.058 \quad 0.046 \quad 0.025 \quad 0.023
*
        0.023 \quad 0.030 \quad 0.047 \quad 0.027 \quad 0.025 \quad 0.023 \quad 0.018 \quad 0.008 \quad 0.008 \quad 0.009
        0.009 0.014 0.011 0.009 0.069
        0.114 0.097 0.086 0.083 0.077 0.084 0.069 0.062 0.051 0.044
        0.040 \quad 0.039 \quad 0.033 \quad 0.027 \quad 0.022 \quad 0.016 \quad 0.012 \quad 0.007 \quad 0.004 \quad 0.003
        0.003 0.004 0.003 0.002 0.018
*
        0.090 \quad 0.080 \quad 0.076 \quad 0.075 \quad 0.062 \quad 0.066 \quad 0.066 \quad 0.048 \quad 0.040 \quad 0.037
        0.034 \quad 0.042 \quad 0.040 \quad 0.035 \quad 0.033 \quad 0.024 \quad 0.021 \quad 0.013 \quad 0.009 \quad 0.008
        0.008 \quad 0.012 \quad 0.012 \quad 0.009 \quad 0.060
        0.155 \quad 0.141 \quad 0.081 \quad 0.100 \quad 0.066 \quad 0.083 \quad 0.056 \quad 0.041 \quad 0.030 \quad 0.032
        0.055 \quad 0.048 \quad 0.027 \quad 0.028 \quad 0.016 \quad 0.014 \quad 0.008 \quad 0.004 \quad 0.003 \quad 0.002
*
        0.002 0.003 0.002 0.001 0.002
        0.141 0.111 0.088 0.081 0.074 0.061 0.049 0.035 0.027 0.017
        0.015 \quad 0.301 \quad 0.000 \quad 0.000 \quad 0.000 \quad 0.000 \quad 0.000 \quad 0.000 \quad 0.000
        0.000 0.000 0.000 0.000 0.000
* MOBILE6 Vehicle Classes:
* 1 LDV Light-Duty Vehicles (Passenger Cars)
* 2 LDT1 Light-Duty Trucks 1 (0-6,000 lbs. GVWR, 0-3750 lbs. LVW)
* 3 LDT2 Light Duty Trucks 2 (0-6,000 lbs. GVWR, 3751-5750 lbs. LVW)
* 4 LDT3 Light Duty Trucks 3 (6,001-8500 lbs. GVWR, 0-3750 lbs. LVW)
* 5 LDT4 Light Duty Trucks 4 (6,001-8500 lbs. GVWR, 3751-5750 lbs. LVW)
* 6 HDV2B Class 2b Heavy Duty Vehicles (8501-10,000 lbs. GVWR)
* 7 HDV3 Class 3 Heavy Duty Vehicles (10,001-14,000 lbs. GVWR)
* 8 HDV4 Class 4 Heavy Duty Vehicles (14,001-16,000 lbs. GVWR)
* 9 HDV5 Class 5 Heavy Duty Vehicles (16,001-19,500 lbs. GVWR)
* 10 HDV6 Class 6 Heavy Duty Vehicles (19,501-26,000 lbs. GVWR)
* 11 HDV7 Class 7 Heavy Duty Vehicles (26,001-33,000 lbs. GVWR)
* 12 HDV8A Class 8a Heavy Duty Vehicles (33,001-60,000 lbs. GVWR)
* 13 HDV8B Class 8b Heavy Duty Vehicles (>60,000 lbs. GVWR)
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* 14 HDBS School Busses
* 15 HDBT Transit and Urban Busses
* 16 MC Motorcycles (All)
REG DIST
              RESULTING MOBILE6-BASED REGISTRATION FRACTIONS
*MOBILE6 REGISTRATION FRACTIONS BY VEHICLE CLASS AND AGE
* LDV
            M5 LDGV
    1 0.114 0.097 0.086 0.083 0.077 0.084 0.069 0.062 0.051 0.044
      0.040 0.039 0.033 0.027 0.022 0.016 0.012 0.007 0.004 0.003
      0.003 0.004 0.003 0.002 0.018
* LDT1
            M5 LDGT1
    2 \quad 0.090 \quad 0.080 \quad 0.076 \quad 0.075 \quad 0.062 \quad 0.066 \quad 0.066 \quad 0.048 \quad 0.040 \quad 0.037
      0.034 \quad 0.042 \quad 0.040 \quad 0.035 \quad 0.033 \quad 0.024 \quad 0.021 \quad 0.013 \quad 0.009 \quad 0.008
      0.008 0.012 0.012 0.009 0.060
             M5 LDGT1
* LDT2
    3 0.090 0.080 0.076 0.075 0.062 0.066 0.066 0.048 0.040 0.037
      0.034 \quad 0.042 \quad 0.040 \quad 0.035 \quad 0.033 \quad 0.024 \quad 0.021 \quad 0.013 \quad 0.009 \quad 0.008
      0.008 \quad 0.012 \quad 0.012 \quad 0.009 \quad 0.060
* LDT3
             M5 LDGT2
    4 0.123 0.148 0.096 0.088 0.065 0.071 0.054 0.039 0.023 0.021
      0.030 0.034 0.031 0.021 0.021 0.020 0.013 0.008 0.007 0.006
      0.007 \quad 0.012 \quad 0.010 \quad 0.010 \quad 0.042
* LDT4
            M5 LDGT2
    5 0.123 0.148 0.096 0.088 0.065 0.071 0.054 0.039 0.023 0.021
      0.030 \ \ 0.034 \ \ 0.031 \ \ 0.021 \ \ 0.020 \ \ 0.013 \ \ 0.008 \ \ 0.007 \ \ 0.006
      0.007 0.012 0.010 0.010 0.042
             M5 HDVs (Combined HDGV and HDDV)
* HDV2B
    6 \quad 0.137 \quad 0.120 \quad 0.070 \quad 0.096 \quad 0.063 \quad 0.080 \quad 0.057 \quad 0.044 \quad 0.027 \quad 0.027
      0.037 \quad 0.038 \quad 0.039 \quad 0.027 \quad 0.021 \quad 0.019 \quad 0.013 \quad 0.007 \quad 0.006 \quad 0.006
      0.006 0.009 0.007 0.006 0.040
* HDV3
             M5 HDVs (Combined HDGV and HDDV)
    7 0.137 0.120 0.070 0.096 0.063 0.080 0.057 0.044 0.027 0.027
      0.006 0.009 0.007 0.006 0.040
             M5 HDVs (Combined HDGV and HDDV)
* HDV4
    8 0.137 0.120 0.070 0.096 0.063 0.080 0.057 0.044 0.027 0.027
      0.037 \quad 0.038 \quad 0.039 \quad 0.027 \quad 0.021 \quad 0.019 \quad 0.013 \quad 0.007 \quad 0.006 \quad 0.006
      0.006 \ 0.009 \ 0.007 \ 0.006 \ 0.040
             M5 HDVs (Combined HDGV and HDDV)
* HDV5
    9 0.137 0.120 0.070 0.096 0.063 0.080 0.057 0.044 0.027 0.027
      0.006 0.009 0.007 0.006 0.040
             M5 HDVs (Combined HDGV and HDDV)
* HDV6
   10 0.137 0.120 0.070 0.096 0.063 0.080 0.057 0.044 0.027 0.027
      0.037 \quad 0.038 \quad 0.039 \quad 0.027 \quad 0.021 \quad 0.019 \quad 0.013 \quad 0.007 \quad 0.006 \quad 0.006
      0.006 0.009 0.007 0.006 0.040
             M5 HDVs (Combined HDGV and HDDV)
* HDV7
   11 0.137 0.120 0.070 0.096 0.063 0.080 0.057 0.044 0.027 0.027
      0.037 \quad 0.038 \quad 0.039 \quad 0.027 \quad 0.021 \quad 0.019 \quad 0.013 \quad 0.007 \quad 0.006 \quad 0.006
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0.006 0.009 0.007 0.006 0.040
* HDV8a
                M5 HDVs (Combined HDGV and HDDV)
    12 0.137 0.120 0.070 0.096 0.063 0.080 0.057 0.044 0.027 0.027
       0.037 \quad 0.038 \quad 0.039 \quad 0.027 \quad 0.021 \quad 0.019 \quad 0.013 \quad 0.007 \quad 0.006 \quad 0.006
       0.006 0.009 0.007 0.006 0.040
* HDV8b
                 M5 HDVs (Combined HDGV and HDDV)
    13 0.137 0.120 0.070 0.096 0.063 0.080 0.057 0.044 0.027 0.027
       0.037 \quad 0.038 \quad 0.039 \quad 0.027 \quad 0.021 \quad 0.019 \quad 0.013 \quad 0.007 \quad 0.006 \quad 0.006
       0.006 \ 0.009 \ 0.007 \ 0.006 \ 0.040
* HDBS
                M5 HDVs (Combined HDGV and HDDV)
    14 0.137 0.120 0.070 0.096 0.063 0.080 0.057 0.044 0.027 0.027
       0.037 \quad 0.038 \quad 0.039 \quad 0.027 \quad 0.021 \quad 0.019 \quad 0.013 \quad 0.007 \quad 0.006 \quad 0.006
       0.006 0.009 0.007 0.006 0.040
                M5 HDDVs
* HDBT
    15 0.155 0.141 0.081 0.100 0.066 0.083 0.056 0.041 0.030 0.032
       0.055 \quad 0.048 \quad 0.027 \quad 0.028 \quad 0.016 \quad 0.014 \quad 0.008 \quad 0.004 \quad 0.003 \quad 0.002
       0.002 0.003 0.002 0.001 0.002
* Motorcycles M5 MC
    16 0.141 0.111 0.088 0.081 0.074 0.061 0.049 0.035 0.027 0.017
       0.015 \quad 0.301 \quad 0.000 \quad 0.000 \quad 0.000 \quad 0.000 \quad 0.000 \quad 0.000 \quad 0.000
       0.000 0.000 0.000 0.000 0.000
Triad
*Convert MOBILE5 Registration Fractions to MOBILE6-Based Registration Fractions
*Calendar Year:
                         1996.000User-Input
*MOBILE5b Reg Fractions
        0.101 \quad 0.080 \quad 0.075 \quad 0.073 \quad 0.070 \quad 0.081 \quad 0.066 \quad 0.063 \quad 0.054 \quad 0.048
        0.045  0.046  0.040  0.034  0.028  0.021  0.016  0.009  0.005  0.004
        0.004 0.005 0.004 0.004 0.024
        0.077 \quad 0.066 \quad 0.065 \quad 0.066 \quad 0.054 \quad 0.062 \quad 0.067 \quad 0.047 \quad 0.043 \quad 0.037
        0.034 \quad 0.045 \quad 0.044 \quad 0.039 \quad 0.039 \quad 0.027 \quad 0.025 \quad 0.016 \quad 0.012 \quad 0.010
        0.010 0.014 0.014 0.012 0.075
        0.081 \quad 0.089 \quad 0.078 \quad 0.078 \quad 0.065 \quad 0.080 \quad 0.064 \quad 0.050 \quad 0.033 \quad 0.032
        0.037 0.041 0.038 0.030 0.031 0.029 0.018 0.011 0.009 0.009
        0.006 0.014 0.013 0.012 0.052
        0.078 \quad 0.079 \quad 0.049 \quad 0.062 \quad 0.058 \quad 0.080 \quad 0.051 \quad 0.041 \quad 0.033 \quad 0.027
        0.034 \quad 0.043 \quad 0.040 \quad 0.031 \quad 0.038 \quad 0.029 \quad 0.018 \quad 0.013 \quad 0.011 \quad 0.016
        0.014 0.020 0.016 0.015 0.104
        0.101 \quad 0.080 \quad 0.075 \quad 0.073 \quad 0.070 \quad 0.081 \quad 0.066 \quad 0.063 \quad 0.054 \quad 0.048
        0.045 \quad 0.046 \quad 0.040 \quad 0.034 \quad 0.028 \quad 0.021 \quad 0.016 \quad 0.009 \quad 0.005 \quad 0.004
        0.004 0.005 0.004 0.004 0.024
        0.077 \quad 0.066 \quad 0.065 \quad 0.066 \quad 0.054 \quad 0.062 \quad 0.067 \quad 0.047 \quad 0.043 \quad 0.037
        0.034 \ \ 0.045 \ \ 0.044 \ \ 0.039 \ \ 0.039 \ \ 0.027 \ \ 0.025 \ \ 0.016 \ \ 0.012 \ \ 0.010
        0.010 0.014 0.014 0.012 0.075
        0.170 0.141 0.087 0.100 0.074 0.079 0.067 0.042 0.032 0.027
```

 $0.033 \quad 0.032 \quad 0.029 \quad 0.024 \quad 0.018 \quad 0.014 \quad 0.010 \quad 0.004 \quad 0.004 \quad 0.003$

 $0.002 \quad 0.002 \quad 0.002 \quad 0.001 \quad 0.003$

```
0.134 \quad 0.102 \quad 0.072 \quad 0.070 \quad 0.071 \quad 0.051 \quad 0.049 \quad 0.041 \quad 0.027 \quad 0.021
       0.018 \quad 0.344 \quad 0.000 \quad 0.000 \quad 0.000 \quad 0.000 \quad 0.000 \quad 0.000 \quad 0.000
       0.000 0.000 0.000 0.000 0.000
* MOBILE6 Vehicle Classes:
* 1 LDV Light-Duty Vehicles (Passenger Cars)
* 2 LDT1 Light-Duty Trucks 1 (0-6,000 lbs. GVWR, 0-3750 lbs. LVW)
* 3 LDT2 Light Duty Trucks 2 (0-6,000 lbs. GVWR, 3751-5750 lbs. LVW)
* 4 LDT3 Light Duty Trucks 3 (6,001-8500 lbs. GVWR, 0-3750 lbs. LVW)
* 5 LDT4 Light Duty Trucks 4 (6,001-8500 lbs. GVWR, 3751-5750 lbs. LVW)
* 6 HDV2B Class 2b Heavy Duty Vehicles (8501-10,000 lbs. GVWR)
* 7 HDV3 Class 3 Heavy Duty Vehicles (10,001-14,000 lbs. GVWR)
* 8 HDV4 Class 4 Heavy Duty Vehicles (14,001-16,000 lbs. GVWR)
* 9 HDV5 Class 5 Heavy Duty Vehicles (16,001-19,500 lbs. GVWR)
* 10 HDV6 Class 6 Heavy Duty Vehicles (19,501-26,000 lbs. GVWR)
* 11 HDV7 Class 7 Heavy Duty Vehicles (26,001-33,000 lbs. GVWR)
* 12 HDV8A Class 8a Heavy Duty Vehicles (33,001-60,000 lbs. GVWR)
* 13 HDV8B Class 8b Heavy Duty Vehicles (>60,000 lbs. GVWR)
* 14 HDBS School Busses
* 15 HDBT Transit and Urban Busses
* 16 MC Motorcycles (All)
REG DIST
                RESULTING MOBILE6-BASED REGISTRATION FRACTIONS
*MOBILE6 REGISTRATION FRACTIONS BY VEHICLE CLASS AND AGE
* LDV
              M5 LDGV
    1 \quad 0.101 \quad 0.080 \quad 0.075 \quad 0.073 \quad 0.070 \quad 0.081 \quad 0.066 \quad 0.063 \quad 0.054 \quad 0.048
       0.045 \quad 0.046 \quad 0.040 \quad 0.034 \quad 0.028 \quad 0.021 \quad 0.016 \quad 0.009 \quad 0.005 \quad 0.004
       0.004 0.005 0.004 0.004 0.024
* LDT1
              M5 LDGT1
    2 0.077 0.066 0.065 0.066 0.054 0.062 0.067 0.047 0.043 0.037
       0.034 \quad 0.045 \quad 0.044 \quad 0.039 \quad 0.039 \quad 0.027 \quad 0.025 \quad 0.016 \quad 0.012 \quad 0.010
       0.010 0.014 0.014 0.012 0.075
* LDT2
              M5 LDGT1
    3 0.077 0.066 0.065 0.066 0.054 0.062 0.067 0.047 0.043 0.037
       0.034 \quad 0.045 \quad 0.044 \quad 0.039 \quad 0.039 \quad 0.027 \quad 0.025 \quad 0.016 \quad 0.012 \quad 0.010
       0.010 0.014 0.014 0.012 0.075
* LDT3
              M5 LDGT2
    4 0.081 0.089 0.078 0.078 0.065 0.080 0.064 0.050 0.033 0.032
       0.037 \quad 0.041 \quad 0.038 \quad 0.030 \quad 0.031 \quad 0.029 \quad 0.018 \quad 0.011 \quad 0.009 \quad 0.009
       0.006 0.014 0.013 0.012 0.052
* LDT4
              M5 LDGT2
    5 \quad 0.081 \quad 0.089 \quad 0.078 \quad 0.078 \quad 0.065 \quad 0.080 \quad 0.064 \quad 0.050 \quad 0.033 \quad 0.032
       0.037 \quad 0.041 \quad 0.038 \quad 0.030 \quad 0.031 \quad 0.029 \quad 0.018 \quad 0.011 \quad 0.009 \quad 0.009
       0.006 0.014 0.013 0.012 0.052
                M5 HDVs (Combined HDGV and HDDV)
* HDV2B
    6 \quad 0.118 \quad 0.106 \quad 0.065 \quad 0.079 \quad 0.065 \quad 0.079 \quad 0.058 \quad 0.042 \quad 0.032 \quad 0.027
       0.033 0.038 0.035 0.028 0.029 0.022 0.015 0.009 0.008 0.010
       0.009 0.012 0.010 0.009 0.060
```

M5 HDVs (Combined HDGV and HDDV)

* HDV3

```
7 0.118 0.106 0.065 0.079 0.065 0.079 0.058 0.042 0.032 0.027
       0.033 0.038 0.035 0.028 0.029 0.022 0.015 0.009 0.008 0.010
       0.009 0.012 0.010 0.009 0.060
                M5 HDVs (Combined HDGV and HDDV)
* HDV4
    8 0.118 0.106 0.065 0.079 0.065 0.079 0.058 0.042 0.032 0.027
       0.033 \quad 0.038 \quad 0.035 \quad 0.028 \quad 0.029 \quad 0.022 \quad 0.015 \quad 0.009 \quad 0.008 \quad 0.010
       0.009 \quad 0.012 \quad 0.010 \quad 0.009 \quad 0.060
* HDV5
               M5 HDVs (Combined HDGV and HDDV)
    9 0.118 0.106 0.065 0.079 0.065 0.079 0.058 0.042 0.032 0.027
       0.033 \quad 0.038 \quad 0.035 \quad 0.028 \quad 0.029 \quad 0.022 \quad 0.015 \quad 0.009 \quad 0.008 \quad 0.010
       0.009 0.012 0.010 0.009 0.060
               M5 HDVs (Combined HDGV and HDDV)
    10 0.118 0.106 0.065 0.079 0.065 0.079 0.058 0.042 0.032 0.027
       0.033 \quad 0.038 \quad 0.035 \quad 0.028 \quad 0.029 \quad 0.022 \quad 0.015 \quad 0.009 \quad 0.008 \quad 0.010
      0.009 \quad 0.012 \quad 0.010 \quad 0.009 \quad 0.060
* HDV7
              M5 HDVs (Combined HDGV and HDDV)
   11 0.118 0.106 0.065 0.079 0.065 0.079 0.058 0.042 0.032 0.027
      0.033 \quad 0.038 \quad 0.035 \quad 0.028 \quad 0.029 \quad 0.022 \quad 0.015 \quad 0.009 \quad 0.008 \quad 0.010
      0.009 \quad 0.012 \quad 0.010 \quad 0.009 \quad 0.060
               M5 HDVs (Combined HDGV and HDDV)
   12  0.118  0.106  0.065  0.079  0.065  0.079  0.058  0.042  0.032  0.027
       0.033 \quad 0.038 \quad 0.035 \quad 0.028 \quad 0.029 \quad 0.022 \quad 0.015 \quad 0.009 \quad 0.008 \quad 0.010
      0.009 0.012 0.010 0.009 0.060
* HDV8b
              M5 HDVs (Combined HDGV and HDDV)
   13 0.118 0.106 0.065 0.079 0.065 0.079 0.058 0.042 0.032 0.027
      0.033 \quad 0.038 \quad 0.035 \quad 0.028 \quad 0.029 \quad 0.022 \quad 0.015 \quad 0.009 \quad 0.008 \quad 0.010
      0.009 \ 0.012 \ 0.010 \ 0.009 \ 0.060
              M5 HDVs (Combined HDGV and HDDV)
   14 0.118 0.106 0.065 0.079 0.065 0.079 0.058 0.042 0.032 0.027
      0.033 \quad 0.038 \quad 0.035 \quad 0.028 \quad 0.029 \quad 0.022 \quad 0.015 \quad 0.009 \quad 0.008 \quad 0.010
       0.009 0.012 0.010 0.009 0.060
* HDBT
              M5 HDDVs
   15 0.170 0.141 0.087 0.100 0.074 0.079 0.067 0.042 0.032 0.027
       0.033 \quad 0.032 \quad 0.029 \quad 0.024 \quad 0.018 \quad 0.014 \quad 0.010 \quad 0.004 \quad 0.004 \quad 0.003
       0.002 \quad 0.002 \quad 0.002 \quad 0.001 \quad 0.003
* Motorcycles M5 MC
   16 0.134 0.102 0.072 0.070 0.071 0.051 0.049 0.041 0.027 0.021
      0.018 \quad 0.344 \quad 0.000 \quad 0.000 \quad 0.000 \quad 0.000 \quad 0.000 \quad 0.000 \quad 0.000
      0.000 \quad 0.000 \quad 0.000 \quad 0.000 \quad 0.000
Wake County
*Convert MOBILE5 Registration Fractions to MOBILE6-Based Registration Fractions
*Calendar Year:
                        1996.000User-Input
*MOBILE5b Reg Fractions
        0.114 0.091 0.085 0.080 0.075 0.083 0.069 0.063 0.052 0.047
        0.042 \quad 0.040 \quad 0.034 \quad 0.029 \quad 0.023 \quad 0.017 \quad 0.012 \quad 0.007 \quad 0.004 \quad 0.003
```

 $0.090 \quad 0.081 \quad 0.080 \quad 0.083 \quad 0.060 \quad 0.066 \quad 0.069 \quad 0.049 \quad 0.037 \quad 0.037$

0.003 0.003 0.003 0.002 0.019

```
0.034 0.041 0.039 0.034 0.037 0.025 0.021 0.013 0.009 0.008
       0.006 \ 0.011 \ 0.010 \ 0.009 \ 0.051
       0.101 0.117 0.083 0.095 0.057 0.121 0.069 0.048 0.034 0.034
       0.025 \quad 0.037 \quad 0.032 \quad 0.019 \quad 0.018 \quad 0.017 \quad 0.010 \quad 0.007 \quad 0.004 \quad 0.005
       0.006 0.010 0.008 0.007 0.036
       0.109 \quad 0.076 \quad 0.057 \quad 0.088 \quad 0.069 \quad 0.088 \quad 0.049 \quad 0.041 \quad 0.041 \quad 0.030
*
       0.036 \ 0.039 \ 0.035 \ 0.027 \ 0.028 \ 0.026 \ 0.016 \ 0.009 \ 0.007 \ 0.009
*
       0.010 0.014 0.012 0.010 0.074
       0.114 0.091 0.085 0.080 0.075 0.083 0.069 0.063 0.052 0.047
       0.042 \quad 0.040 \quad 0.034 \quad 0.029 \quad 0.023 \quad 0.017 \quad 0.012 \quad 0.007 \quad 0.004 \quad 0.003
       0.003 0.003 0.003 0.002 0.019
*
       0.090 \quad 0.081 \quad 0.080 \quad 0.083 \quad 0.060 \quad 0.066 \quad 0.069 \quad 0.049 \quad 0.037 \quad 0.037
       0.034 \quad 0.041 \quad 0.039 \quad 0.034 \quad 0.037 \quad 0.025 \quad 0.021 \quad 0.013 \quad 0.009 \quad 0.008
       0.006 0.011 0.010 0.009 0.051
       0.163 \quad 0.137 \quad 0.087 \quad 0.103 \quad 0.067 \quad 0.074 \quad 0.044 \quad 0.035 \quad 0.032 \quad 0.054
       0.040 \quad 0.044 \quad 0.029 \quad 0.026 \quad 0.018 \quad 0.016 \quad 0.010 \quad 0.004 \quad 0.004 \quad 0.003
*
       0.002 \quad 0.002 \quad 0.001 \quad 0.001 \quad 0.004
       0.138 \quad 0.105 \quad 0.080 \quad 0.070 \quad 0.068 \quad 0.053 \quad 0.053 \quad 0.041 \quad 0.029 \quad 0.021
       0.022 \quad 0.320 \quad 0.000 \quad 0.000 \quad 0.000 \quad 0.000 \quad 0.000 \quad 0.000 \quad 0.000
       0.000 \quad 0.000 \quad 0.000 \quad 0.000 \quad 0.000
* MOBILE6 Vehicle Classes:
* 1 LDV Light-Duty Vehicles (Passenger Cars)
* 2 LDT1 Light-Duty Trucks 1 (0-6,000 lbs. GVWR, 0-3750 lbs. LVW)
* 3 LDT2 Light Duty Trucks 2 (0-6,000 lbs. GVWR, 3751-5750 lbs. LVW)
* 4 LDT3 Light Duty Trucks 3 (6,001-8500 lbs. GVWR, 0-3750 lbs. LVW)
* 5 LDT4 Light Duty Trucks 4 (6,001-8500 lbs. GVWR, 3751-5750 lbs. LVW)
* 6 HDV2B Class 2b Heavy Duty Vehicles (8501-10,000 lbs. GVWR)
* 7 HDV3 Class 3 Heavy Duty Vehicles (10,001-14,000 lbs. GVWR)
* 8 HDV4 Class 4 Heavy Duty Vehicles (14,001-16,000 lbs. GVWR)
* 9 HDV5 Class 5 Heavy Duty Vehicles (16,001-19,500 lbs. GVWR)
* 10 HDV6 Class 6 Heavy Duty Vehicles (19,501-26,000 lbs. GVWR)
* 11 HDV7 Class 7 Heavy Duty Vehicles (26,001-33,000 lbs. GVWR)
* 12 HDV8A Class 8a Heavy Duty Vehicles (33,001-60,000 lbs. GVWR)
* 13 HDV8B Class 8b Heavy Duty Vehicles (>60,000 lbs. GVWR)
* 14 HDBS School Busses
* 15 HDBT Transit and Urban Busses
* 16 MC Motorcycles (All)
REG DIST
                RESULTING MOBILE6-BASED REGISTRATION FRACTIONS
*MOBILE6 REGISTRATION FRACTIONS BY VEHICLE CLASS AND AGE
* LDV
              M5 LDGV
    1 0.114 0.091 0.085 0.080 0.075 0.083 0.069 0.063 0.052 0.047
       0.042 \quad 0.040 \quad 0.034 \quad 0.029 \quad 0.023 \quad 0.017 \quad 0.012 \quad 0.007 \quad 0.004 \quad 0.003
       0.003 0.003 0.003 0.002 0.019
              M5 LDGT1
* LDT1
    2 0.090 0.081 0.080 0.083 0.060 0.066 0.069 0.049 0.037 0.037
       0.034 0.041 0.039 0.034 0.037 0.025 0.021 0.013 0.009 0.008
```

```
0.006 0.011 0.010 0.009 0.051
* LDT2
             M5 LDGT1
   3 0.090 0.081 0.080 0.083 0.060 0.066 0.069 0.049 0.037 0.037
      0.034 \quad 0.041 \quad 0.039 \quad 0.034 \quad 0.037 \quad 0.025 \quad 0.021 \quad 0.013 \quad 0.009 \quad 0.008
      0.006 0.011 0.010 0.009 0.051
* LDT3
            M5 LDGT2
   4 0.101 0.117 0.083 0.095 0.057 0.121 0.069 0.048 0.034 0.034
      0.025 0.037 0.032 0.019 0.018 0.017 0.010 0.007 0.004 0.005
      0.006 0.010 0.008 0.007 0.036
* LDT4
            M5 LDGT2
    5 0.101 0.117 0.083 0.095 0.057 0.121 0.069 0.048 0.034 0.034
      0.025 \quad 0.037 \quad 0.032 \quad 0.019 \quad 0.018 \quad 0.017 \quad 0.010 \quad 0.007 \quad 0.004 \quad 0.005
      0.006 0.010 0.008 0.007 0.036
             M5 HDVs (Combined HDGV and HDDV)
* HDV2B
   6 \quad 0.133 \quad 0.102 \quad 0.070 \quad 0.095 \quad 0.068 \quad 0.082 \quad 0.047 \quad 0.039 \quad 0.037 \quad 0.040
      0.038 \ \ 0.041 \ \ 0.032 \ \ 0.027 \ \ 0.023 \ \ 0.022 \ \ 0.014 \ \ 0.007 \ \ 0.006 \ \ 0.006
      0.007 0.009 0.007 0.006 0.043
            M5 HDVs (Combined HDGV and HDDV)
   7 0.133 0.102 0.070 0.095 0.068 0.082 0.047 0.039 0.037 0.040
      0.038 \ \ 0.041 \ \ 0.032 \ \ 0.027 \ \ 0.023 \ \ 0.022 \ \ 0.014 \ \ 0.007 \ \ 0.006 \ \ 0.006
      0.007 0.009 0.007 0.006 0.043
* HDV4
             M5 HDVs (Combined HDGV and HDDV)
    8 0.133 0.102 0.070 0.095 0.068 0.082 0.047 0.039 0.037 0.040
      0.007 0.009 0.007 0.006 0.043
* HDV5
             M5 HDVs (Combined HDGV and HDDV)
    9 0.133 0.102 0.070 0.095 0.068 0.082 0.047 0.039 0.037 0.040
      0.038 0.041 0.032 0.027 0.023 0.022 0.014 0.007 0.006 0.006
      0.007 0.009 0.007 0.006 0.043
             M5 HDVs (Combined HDGV and HDDV)
* HDV6
   10 0.133 0.102 0.070 0.095 0.068 0.082 0.047 0.039 0.037 0.040
      0.038 \ \ 0.041 \ \ 0.032 \ \ 0.027 \ \ 0.023 \ \ 0.022 \ \ 0.014 \ \ 0.007 \ \ 0.006 \ \ 0.006
      0.007 0.009 0.007 0.006 0.043
* HDV7
            M5 HDVs (Combined HDGV and HDDV)
   11 0.133 0.102 0.070 0.095 0.068 0.082 0.047 0.039 0.037 0.040
      0.038 0.041 0.032 0.027 0.023 0.022 0.014 0.007 0.006 0.006
      0.007 0.009 0.007 0.006 0.043
            M5 HDVs (Combined HDGV and HDDV)
   12 0.133 0.102 0.070 0.095 0.068 0.082 0.047 0.039 0.037 0.040
      0.038 \quad 0.041 \quad 0.032 \quad 0.027 \quad 0.023 \quad 0.022 \quad 0.014 \quad 0.007 \quad 0.006 \quad 0.006
      0.007 0.009 0.007 0.006 0.043
             M5 HDVs (Combined HDGV and HDDV)
* HDV8b
   13 0.133 0.102 0.070 0.095 0.068 0.082 0.047 0.039 0.037 0.040
      0.038 \ 0.041 \ 0.032 \ 0.027 \ 0.023 \ 0.022 \ 0.014 \ 0.007 \ 0.006 \ 0.006
      0.007 \quad 0.009 \quad 0.007 \quad 0.006 \quad 0.043
             M5 HDVs (Combined HDGV and HDDV)
   14 \quad 0.133 \quad 0.102 \quad 0.070 \quad 0.095 \quad 0.068 \quad 0.082 \quad 0.047 \quad 0.039 \quad 0.037 \quad 0.040
      0.038 0.041 0.032 0.027 0.023 0.022 0.014 0.007 0.006 0.006
      0.007 0.009 0.007 0.006 0.043
* HDBT
             M5 HDDVs
```

15 0.163 0.137 0.087 0.103 0.067 0.074 0.044 0.035 0.032 0.054

```
0.040 0.044 0.029 0.026 0.018 0.016 0.010 0.004 0.004 0.003
      0.002 0.002 0.001 0.001 0.004
* Motorcycles M5 MC
   16 0.138 0.105 0.080 0.070 0.068 0.053 0.053 0.041 0.029 0.021
      0.022 0.320 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000
      0.000 \quad 0.000 \quad 0.000 \quad 0.000 \quad 0.000
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North Carolina

REG DIST

*Convert MOBILE5 Registration Fractions to MOBILE6-Based Registration Fractions

*Calendar Year: 1995.000User-Input

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*MOBILE5b Reg Fractions
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0.064 \ \ 0.057 \ \ 0.066 \ \ 0.063 \ \ 0.067 \ \ 0.065 \ \ 0.074 \ \ 0.064 \ \ 0.061 \ \ 0.052
         0.048 \ \ 0.046 \ \ 0.049 \ \ 0.044 \ \ 0.037 \ \ \ 0.031 \ \ \ 0.025 \ \ \ 0.019 \ \ \ 0.011 \ \ \ 0.006
         0.005 \ 0.005 \ 0.007 \ 0.006 \ 0.028
         0.060 \quad 0.052 \quad 0.056 \quad 0.055 \quad 0.060 \quad 0.049 \quad 0.054 \quad 0.059 \quad 0.045 \quad 0.038
         0.036 \quad 0.035 \quad 0.045 \quad 0.046 \quad 0.042 \quad 0.043 \quad 0.033 \quad 0.031 \quad 0.021 \quad 0.014
         0.013 0.011 0.018 0.017 0.067
         0.245  0.038  0.057  0.040  0.046  0.028  0.059  0.034  0.023  0.016
         0.017 \ \ 0.012 \ \ 0.018 \ \ 0.016 \ \ 0.009 \ \ 0.009 \ \ 0.008 \ \ 0.005 \ \ 0.004 \ \ 0.002
*
         0.002 \quad 0.003 \quad 0.005 \quad 0.004 \quad 0.300
*
         0.118  0.032  0.027  0.020  0.031  0.024  0.031  0.017  0.015  0.015
*
         0.011 \quad 0.013 \quad 0.014 \quad 0.012 \quad 0.010 \quad 0.010 \quad 0.009 \quad 0.006 \quad 0.003 \quad 0.003
         0.003 \quad 0.004 \quad 0.005 \quad 0.004 \quad 0.563
         0.064 \ \ 0.057 \ \ 0.066 \ \ 0.063 \ \ 0.067 \ \ 0.065 \ \ 0.074 \ \ 0.064 \ \ 0.061 \ \ 0.052
*
         0.048 \ \ 0.046 \ \ 0.049 \ \ 0.044 \ \ 0.037 \ \ \ 0.031 \ \ \ 0.025 \ \ \ 0.019 \ \ \ 0.011 \ \ \ 0.006
*
         0.005 \quad 0.005 \quad 0.007 \quad 0.006 \quad 0.028
         0.060 0.052 0.056 0.055 0.060 0.049 0.054 0.059 0.045 0.038
         0.036 \quad 0.035 \quad 0.045 \quad 0.046 \quad 0.042 \quad 0.043 \quad 0.033 \quad 0.031 \quad 0.021 \quad 0.014
         0.013 \quad 0.011 \quad 0.018 \quad 0.017 \quad 0.067
*
         0.115 \quad 0.095 \quad 0.110 \quad 0.060 \quad 0.083 \quad 0.057 \quad 0.067 \quad 0.052 \quad 0.040 \quad 0.029
         0.029 0.041 0.041 0.040 0.034 0.024 0.023 0.018 0.007 0.007
         0.006 0.005 0.006 0.003 0.008
         0.223  0.028  0.024  0.018  0.016  0.016  0.012  0.012  0.009  0.007
         0.005 \quad 0.630 \quad 0.000 \quad 0.000 \quad 0.000 \quad 0.000 \quad 0.000 \quad 0.000 \quad 0.000
         0.000 0.000 0.000 0.000 0.000
```

^{*} MOBILE6 Vehicle Classes:

^{* 1} LDV Light-Duty Vehicles (Passenger Cars)

^{* 2} LDT1 Light-Duty Trucks 1 (0-6,000 lbs. GVWR, 0-3750 lbs. LVW)

^{* 3} LDT2 Light Duty Trucks 2 (0-6,000 lbs. GVWR, 3751-5750 lbs. LVW)

^{* 4} LDT3 Light Duty Trucks 3 (6,001-8500 lbs. GVWR, 0-3750 lbs. LVW)

^{* 5} LDT4 Light Duty Trucks 4 (6,001-8500 lbs. GVWR, 3751-5750 lbs. LVW)

^{* 6} HDV2B Class 2b Heavy Duty Vehicles (8501-10,000 lbs. GVWR)

^{* 7} HDV3 Class 3 Heavy Duty Vehicles (10,001-14,000 lbs. GVWR)

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* 8 HDV4 Class 4 Heavy Duty Vehicles (14,001-16,000 lbs. GVWR)
* 9 HDV5 Class 5 Heavy Duty Vehicles (16,001-19,500 lbs. GVWR)
* 10 HDV6 Class 6 Heavy Duty Vehicles (19,501-26,000 lbs. GVWR)
* 11 HDV7 Class 7 Heavy Duty Vehicles (26,001-33,000 lbs. GVWR)
* 12 HDV8A Class 8a Heavy Duty Vehicles (33,001-60,000 lbs. GVWR)
* 13 HDV8B Class 8b Heavy Duty Vehicles (>60,000 lbs. GVWR)
* 14 HDBS School Busses
* 15 HDBT Transit and Urban Busses
* 16 MC Motorcycles (All)
              RESULTING MOBILE6-BASED REGISTRATION FRACTIONS
*MOBILE6 REGISTRATION FRACTIONS BY VEHICLE CLASS AND AGE
* LDV
            M5 LDGV
    1 0.064 0.057 0.066 0.063 0.067 0.065 0.074 0.064 0.061 0.052
      0.048 \ \ 0.046 \ \ 0.049 \ \ 0.044 \ \ 0.037 \ \ \ 0.031 \ \ \ 0.025 \ \ \ 0.019 \ \ \ 0.011 \ \ \ 0.006
      0.005 \quad 0.005 \quad 0.007 \quad 0.006 \quad 0.028
* LDT1
             M5 LDGT1
    2 0.060 0.052 0.056 0.055 0.060 0.049 0.054 0.059 0.045 0.038
      0.036 \quad 0.035 \quad 0.045 \quad 0.046 \quad 0.042 \quad 0.043 \quad 0.033 \quad 0.031 \quad 0.021 \quad 0.014
      0.013 0.011 0.018 0.017 0.067
* LDT2
             M5 LDGT1
    3 0.060 0.052 0.056 0.055 0.060 0.049 0.054 0.059 0.045 0.038
      0.036  0.035  0.045  0.046  0.042  0.043  0.033  0.031  0.021  0.014
      0.013 0.011 0.018 0.017 0.067
* LDT3
             M5 LDGT2
    4 0.245 0.038 0.057 0.040 0.046 0.028 0.059 0.034 0.023 0.016
      0.017  0.012  0.018  0.016  0.009  0.009  0.008  0.005  0.004  0.002
      0.002 0.003 0.005 0.004 0.300
* LDT4
             M5 LDGT2
    5 0.245 0.038 0.057 0.040 0.046 0.028 0.059 0.034 0.023 0.016
      0.017 \ \ 0.012 \ \ 0.018 \ \ 0.016 \ \ 0.009 \ \ 0.009 \ \ 0.008 \ \ 0.005 \ \ 0.004 \ \ 0.002
      0.002 0.003 0.005 0.004 0.300
* HDV2B
              M5 HDVs (Combined HDGV and HDDV)
    6 \quad 0.117 \quad 0.059 \quad 0.062 \quad 0.037 \quad 0.053 \quad 0.038 \quad 0.046 \quad 0.032 \quad 0.025 \quad 0.021
      0.018 \quad 0.025 \quad 0.025 \quad 0.024 \quad 0.020 \quad 0.016 \quad 0.015 \quad 0.011 \quad 0.005 \quad 0.005
      0.004 0.004 0.005 0.004 0.327
             M5 HDVs (Combined HDGV and HDDV)
    7 0.117 0.059 0.062 0.037 0.053 0.038 0.046 0.032 0.025 0.021
      0.018 \quad 0.025 \quad 0.025 \quad 0.024 \quad 0.020 \quad 0.016 \quad 0.015 \quad 0.011 \quad 0.005 \quad 0.005
      0.004 0.004 0.005 0.004 0.327
             M5 HDVs (Combined HDGV and HDDV)
* HDV4
    8 0.117 0.059 0.062 0.037 0.053 0.038 0.046 0.032 0.025 0.021
      0.018 \ \ 0.025 \ \ 0.025 \ \ 0.024 \ \ 0.020 \ \ 0.016 \ \ 0.015 \ \ 0.011 \ \ 0.005 \ \ 0.005
      0.004 0.004 0.005 0.004 0.327
             M5 HDVs (Combined HDGV and HDDV)
    9 0.117 0.059 0.062 0.037 0.053 0.038 0.046 0.032 0.025 0.021
      0.018 0.025 0.025 0.024 0.020 0.016 0.015 0.011 0.005 0.005
      0.004 0.004 0.005 0.004 0.327
* HDV6
             M5 HDVs (Combined HDGV and HDDV)
   10 0.117 0.059 0.062 0.037 0.053 0.038 0.046 0.032 0.025 0.021
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- * HDV7 M5 HDVs (Combined HDGV and HDDV)
- * HDV8a M5 HDVs (Combined HDGV and HDDV)
 - 12 0.117 0.059 0.062 0.037 0.053 0.038 0.046 0.032 0.025 0.021 0.018 0.025 0.025 0.024 0.020 0.016 0.015 0.011 0.005 0.005 0.004 0.004 0.005 0.004 0.327
- * HDV8b M5 HDVs (Combined HDGV and HDDV)
 - 13 0.117 0.059 0.062 0.037 0.053 0.038 0.046 0.032 0.025 0.021 0.018 0.025 0.025 0.024 0.020 0.016 0.015 0.011 0.005 0.005 0.004 0.004 0.005 0.004 0.327
- * HDBS M5 HDVs (Combined HDGV and HDDV)
 - 14 0.117 0.059 0.062 0.037 0.053 0.038 0.046 0.032 0.025 0.021 0.018 0.025 0.025 0.024 0.020 0.016 0.015 0.011 0.005 0.005 0.004 0.004 0.005 0.004 0.327
- * HDBT M5 HDDVs
 - 15 0.115 0.095 0.110 0.060 0.083 0.057 0.067 0.052 0.040 0.029 0.029 0.041 0.041 0.040 0.034 0.024 0.023 0.018 0.007 0.007 0.006 0.005 0.006 0.003 0.008
- * Motorcycles M5 MC
- 16 0.223 0.028 0.024 0.018 0.016 0.016 0.012 0.012 0.009 0.007 0.005 0.630 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000

Tool Box for Local Control Strategies APPENDIX C

Unifour Early Action Compact Emission Reduction Strategies						
	Emission Reduction Strategy	Description and analysis of how the strategy will be implemented	Estimate of emission reductions (if available/details on status	Date of Implementation	Resource Concerns/Constraints	Geographic area and/or local government
1.	Local governments join and participate with the private sector in the NC Air Awareness Program	Division of Air Quality (DAQ) and WPCOG will encourage local governments and the private sector to join the Air Awareness Program.	Not quantifiable, but effective	2003/ongoing	Need the Division of Air Quality's support and coordination assistance	Unifour Areas All stakeholders
2.	Enhanced Ozone Awareness (Outreach-Communication): assign a local agency to develop and implement an aggressive program to educate and motivate individuals and businesses/organizations, to take actions to minimize ozone pollution. Can include a wider distribution of educational materials, increased media alerts, promoting NC Air Awareness program, etc.	All EAC members will coordinate program.	Not quantifiable, but effective	2003/ongoing	WPCOG will need education materials	Unifour Areas All stakeholders
3.	Evaluate the benefits of participation in the Clean Cities program	WPCOG will coordinate program if UAQC desires to participate	Not quantifiable, but effective	2003/ongoing	None	Unifour Areas All stakeholders
4.	City and County Energy Plan (Energy Conservation Plan): An energy plan could be developed that directs city & county departments to reduce energy use. This could include new construction standards for new buildings, retrofitting city/county buildings, schools, & street lights for energy efficiency, and energy renewable sources i.e. Sustainable Building Design Stds. "Energy Star" Program, white roofs, etc., promoting transportation alternatives, and encouraging recycling & composting.	Local governments will develop their own energy plan (possibly involve Cooperative Extension Service)	Not quantifiable, but effective	2005/ongoing	Need outside expertise to develop plans	Unifour Areas All stakeholders
5.	Assign staff to become air quality contact	Local governments will designate staff member as air quality contact person	Not quantifiable, but effective	2003/ongoing	None	Unifour Areas All stakeholders
6.	Adopt a local clean air policy & appoint a stakeholder group to identify & recommend locally feasible air improvement actions	Unifour Air Quality Committee (UAQC) will continue to serve as this group	Not quantifiable, but effective	2003/ongoing	None	Unifour Areas All stakeholders
7.	Landscaping Standards: Planted trees and vegetative landscaping reduce the need for air conditioning, reduce the heat island effect in urban areas, and reduce energy usage. Landscaping and tree ordinances could be drafted to establish minimum tree planting standards for new development; and to promoted strategic tree planting, street trees, and parking lot trees "Urban Forests Program"	All local governments should develop tree and landscaping ordinances. Local governments should educate and encourage citizen participation with tree and other vegetative plantings. Riparian buffer regulations should also be supported	Not quantifiable, but effective	2005 (Some in 2003)	None	Unifour Areas All stakeholders
8.	Implement Smart Growth, mixed use, and infill development policies.	Encourage compact development to reduce travel and promote Smart Growth concepts and redevelopment activities	Not quantifiable, but effective	2005 (Some in 2003)	None	Unifour Areas All stakeholders
9.	Develop plans to encourage bicycle and pedestrian usage.	Each EAC member will develop plans within a regional context.	Not quantifiable, but effective	2005 (Some in 2003)	None	Unifour Areas All stakeholders
10.	Discourage Open Burning on Ozone Action Days (Pledge Program)	Request all major land development and grading businesses to sign pledges to not engage in open burning activities on high ozone days.	Will survey participants for # of days that open burning did not occur	2003/ongoing	None	Unifour Areas All stakeholders
11.	Support Coordination of Metropolitan Planning Organization (MPO) and Rural Planning Organization (RPO) efforts	MPO and RPO will coordinate transportation and air quality planning efforts	Not quantifiable, but effective	2003	None	Unifour Areas All stakeholders
12.	Encourage the use of compressed work weeks or flexible work hours, which helps reduce traffic congestion during the peak driving hours by spreading out the number of vehicles on the roadway over a longer period of time	MPO and RPO will promote benefits of telecommuting, flexible work hours and staggered work schedules	Will determine # of participants and estimate reduction in VMT	2004	None	Unifour Areas All stakeholders
13.	Expand Transit and Ridesharing programs (carpooling/vanpooling). These are options where employers living in the same area agree to ride to work together rather than to drive their individual vehicles to work.	MPO and RPO and local governments will educate and promote these benefits Produce Maps to locate employees to assist with ridesharing programs	Will determine # of participants and estimate reduction in VMT	2004	None	Unifour Areas All stakeholders
14.	Improve traffic operational planning, engineering and maintenance for existing and future transportation infrastructure.	MPO, RPO, NCDOT, and municipalities, will expand traffic operational and engineering technologies (signal timing, signing, message boards, etc., and other intelligent transportation strategies)	Not quantifiable, but effective	2004	None	Unifour Area Municipalities & NC DOT

Resolutions Adopted by EAC Local Governments Adopting Local Control Measures

APPENDIX D

Thomas K. Johnson, Chairman Maynard Taylor, Vice Chairman Wayne F. Abele, Sr., Commissioner Benny Orders, Commissioner Ruth Ann Suttle, Commissioner



Ron George, Manager Vicki Craigo, Clerk to the Board Dan Kuehnert, Attorney

Burke County

A RESOLUTION TO ADOPT OZONE CONTROL MEASURES

Whereas, by resolution of their governing boards, four Unifour counties (Alexander, Burke, Caldwell, Catawba) and six municipalities (Conover, Hickory, Lenoir, Morganton, Newton, Taylorsville) formed the Unifour Air Quality Early Action Compact (EAC) in December 2002; and

Whereas, this Region currently exceeds the Environmental Protection Agency's (EPA's) eighthour standard for ozone but desires to achieve cleaner, healthier air and thereby avoid the consequences of designation as a "nonattainment area"; and

Whereas, by forming the Unifour EAC and working in partnership with the N.C. Division of Air Quality and EPA, the Region can defer the effective date of designation as an ozone nonattainment area from December 2004 to December 2007, thereby gaining time to implement ozone reduction measures and attain the eight-hour standard; and

Whereas, the Western Piedmont Council of Governments, on behalf of their member governments, appointed the Unifour Air Quality Committee (Stakeholders Group), consisting of public officials, representatives of the environmental community, business and industry, to develop ozone reduction strategies for local government adoption; and

Whereas, the Unifour Air Quality Committee engaged in an extensive process of education, data evaluation, and public participation, leading to development of the attached Ozone Control Measures, which it recommends for approval;

Now therefore be it resolved that the Burke County Board of Commissioners hereby approves the Ozone Control Measures; and

Be it further resolved, that Burke County will use applicable strategies as policy guidelines in decisions affecting purchasing, workplace practices, evaluation and implementation of capital projects, transportation and land use planning, and communications with its citizens; and

Further, Burke County will, along with other jurisdictions in the region, participate in providing information to the N.C. Division of Air Quality in order to track the Region's progress in lowering ozone producing emissions; and

Further, a copy of this Resolution along with the Ozone Control Measures be forwarded to the Environmental Protection Agency and the N.C. Division of Air Quality for inclusion in the Deliminary Unifour Early Action Plan for attainment of the eight—hour ozone standard.

Duly adopted the 3rd of February 2004.

Thomas K. Johnson, Chairman Burke County Board of Commissioners

Attest.

Vicki Craigo, Clerk to the Board

200 Avery Avenue, P.O. Box 219, Morganton, N.C. 28680-0219 Phone: (828) 439-4340 ~ Fax: (828) 438-2782 ~ Toll Free: 1-800-287-2494

RESOLUTION NO. 04-08

A RESOLUTION OF THE CITY OF HICKORY TO ADOPT EMISSION REDUCTION STRATEGIES AS PART OF THE UNIFOUR AIR QUALITY EARLY ACTION COMPACT

WHEREAS, by resolution of their governing boards, four Unifour counties (Alexander, Burke, Caldwell, Catawba) and six municipalities (Conover, Hickory, Lenoir, Morganton, Newton, Taylorsville) formed the Unifour Air Quality Early Action Compact (EAC) in December 2002; and

WHEREAS, this Region currently exceeds the Environmental Protection Agency's (EPA's) eight-hour standard for ozone but desires to achieve cleaner, healthier air and thereby avoid the consequences of designation as a "nonattainment area:" and

WHEREAS, by forming the Unifour EAC and working in partnership with the N.C. Division of Air Quality and EPA, the Region can defer the effective date of designation as an ozone nonattainment area from December 2004 to December 2007, thereby gaining time to implement ozone reduction measures and attain the eight-hour standard; and

WHEREAS, the Western Piedmont Council of Governments, on behalf of their member governments, appointed the Unifour Air Quality Committee (Stakeholders Group), consisting of public officials, representatives of the environmental community, business and industry, to develop emission reduction strategies for local government adoption; and

WHEREAS, the UAQC engaged in an extensive process of education, data evaluation, and public participation, leading to development of the attached Emission Reduction Strategies, which it recommends for approval;

NOW THEREFORE BE IT RESOLVED BY THE CITY COUNCIL OF THE CITY OF HICKORY, NORTH CAROLINA:

That the Emission Reduction Strategies be hereby adopted; and

FURTHER THAT, the City of Hickory will use applicable strategies as policy guidelines in decisions affecting purchasing, workplace practices, evaluation and implementation of capital projects, transportation and land use planning, and communications with its citizens; and

FURTHER THAT, That the City of Hickory will, along with other jurisdictions in the region, participate in providing information to the N.C. Division of Air Quality in order to track the Region's progress in lowering ozone producing emissions; and

FURTHER THAT, a copy of this Resolution along with the Emission Reduction Strategies be forwarded to the Environmental Protection Agency and the N.C. Division of Air Quality for inclusion in the preliminary Unifour Early Action Plan for attainment of the eight—hour ozone standard.

Approved this the 17th day of February, 2004.

Rudy Wright, Mayor

Patricia W. Williams, City Clerk

arry W. Johnson, Staff Attorney

Whereas, by resolution of their governing boards, four Unifour counties (Alexander, Burke, Caldwell, Catawba) and six municipalities (Conover, Hickory, Lenoir, Morganton, Newton, Taylorsville) formed the Unifour Air Quality Early Action Compact (EAC) in December 2002; and

Whereas, this Region currently exceeds the Environmental Protection Agency's (EPA's) eighthour standard for ozone but desires to achieve cleaner, healthier air and thereby avoid the consequences of designation as a "nonattainment area"; and

Whereas, by forming the Unifour EAC and working in partnership with the NC Division of Air Quality and EPA, the Region can defer the effective date of designation as an ozone nonattainment area from December 2004 to December 2007, thereby gaining time to implement ozone reduction measures and attain the eight-hour standard; and

Whereas, the Western Piedmont Council of Governments, on behalf of their member governments, appointed the Unifour Air Quality Committee (Stakeholders Group), consisting of public officials, representatives of the environmental community, business and industry, to develop ozone reduction strategies for local government adoption; and

Whereas, the UAQC engaged in an extensive process of education, data evaluation, and public participation leading to development of the attached Ozone Control Measures, which it recommends for approval;

Now Therefore Be It Resolved that the Alexander County Board of Commissioners hereby approves the Ozone Control Measures; and

Further that, Alexander County will use applicable strategies as policy guidelines in decisions affecting purchasing, workplace practices, evaluation and implementation of capital projects, transportation and land use planning, and communications with its citizens; and

Further that, Alexander County will along with other jurisdictions in the region, participate in providing information to the NC Division of Air Quality in order to track the Region's progress in lowering ozone producing emissions; and

Further that, a copy of this resolution along with the Ozone Control Measures be forwarded to the Environmental Protection Agency and the NC Division of Air Quality for inclusion in the preliminary Unifour Early Action Plan for attainment of the eight-hour ozone standard.

Adopted by the Alexander County Board of Commissioners this the 2nd day of February 2004.

ATTEST:

Jamie M. Starnes, Clerk

Norris Keever, Chairman

CITY OF CONOVER RESOLUTION 6-04 OZONE CONTROL MEASURES



Whereas, by resolution of their governing boards, four Unifour counties (Alexander, Burke, Caldwell, Catawba) and six municipalities (Conover, Hickory, Lenoir, Morganton, Newton, Taylorsville) formed the Unifour Air Quality Early Action Compact (EAC) in December 2002; and

Whereas, this Region currently exceeds the Environmental Protection Agency's (EPA's) eighthour standard for ozone but desires to achieve cleaner, healthier air and thereby avoid the consequences of designation as a "nonattainment area;" and

Whereas, by forming the Unifour EAC and working in partnership with the N.C. Division of Air Quality and EPA, the Region can defer the effective date of designation as an ozone nonattainment area from December 2004 to December 2007, thereby gaining time to implement ozone reduction measures and attain the eight-hour standard; and

Whereas, the Western Piedmont Council of Governments, on behalf of their member governments, appointed the Unifour Air Quality Committee (Stakeholders Group), consisting of public officials, representatives of the environmental community, business and industry, to develop ozone reduction strategies for local government adoption; and

Whereas, the UAQC engaged in an extensive process of education, data evaluation, and public participation, leading to development of the attached Ozone Control Measures, which it recommends for approval;

Now Therefore Be It Resolved that the City of Conover hereby approves the Ozone Control Measures; and

Further that, the City of Conover will use applicable strategies as policy guidelines in decisions affecting purchasing, workplace practices, evaluation and implementation of capital projects, transportation and land use planning, and communications with its citizens; and

Further that, That the City of Conover will, along with other jurisdictions in the region, participate in providing information to the N.C. Division of Air Quality in order to track the Region's progress in lowering ozone producing emissions; and

Further that, a copy of this Resolution along with the **Ozone Control Measures** be forwarded to the Environmental Protection Agency and the N.C. Division of Air Quality for inclusion in the preliminary Unifour Early Action Plan for attainment of the eight—hour ozone standard.

Adopted this the 1st day of March, 2004.

Cara C. (Chris) Reed, City Clerk

Bruce R. Eckard, Mayor

Whereas, by resolution of their governing boards, four Unifour counties (Alexander, Burke, Caldwell, Catawba) and six municipalities (Conover, Hickory, Lenoir, Morganton, Newton, Taylorsville) formed the Unifour Air Quality Early Action Compact (EAC) in December 2002; and

Whereas, this Region currently exceeds the Environmental Protection Agency's (EPA's) eighthour standard for ozone but desires to achieve cleaner, healthier air and thereby avoid the consequences of designation as a "nonattainment area;" and

Whereas, by forming the Unifour EAC and working in partnership with the N.C. Division of Air Quality and EPA, the Region can defer the effective date of designation as an ozone nonattainment area from December 2004 to December 2007, thereby gaining time to implement ozone reduction measures and attain the eight-hour standard; and

Whereas, the Western Piedmont Council of Governments, on behalf of their member governments, appointed the Unifour Air Quality Committee (Stakeholders Group), consisting of public officials, representatives of the environmental community, business and industry, to develop ozone reduction strategies for local government adoption; and

Whereas, the UAQC engaged in an extensive process of education, data evaluation, and public participation, leading to development of the attached **Ozone Control Measures**, which it recommends for approval;

Now Therefore Be It Resolved that the Town of Taylorsville hereby approves the Ozone Control Measures; and

Further that, the Town of Taylorsville will use applicable strategies as policy guidelines in decisions affecting purchasing, workplace practices, evaluation and implementation of capital projects, transportation and land use planning, and communications with its citizens; and

Further that, That the Town of Taylorsville will, along with other jurisdictions in the region, participate in providing information to the N.C. Division of Air Quality in order to track the Region's progress in lowering ozone producing emissions; and

Further that, a copy of this Resolution along with the **Ozone Control Measures** be forwarded to the Environmental Protection Agency and the N.C. Division of Air Quality for inclusion in the preliminary Unifour Early Action Plan for attainment of the eight–hour ozone standard.

Adopted by Sayarville, Soun Council this the 2nd day of March 2004.

ATTEST:

Clerk

Chief Elected Official

RESOLUTION # 3-2004

Whereas, by resolution of their governing boards, four Unifour counties (Alexander, Burke, Caldwell, Catawba) and six municipalities (Conover, Hickory, Lenoir, Morganton, Newton, Taylorsville) formed the Unifour Air Quality Early Action Compact (EAC) in December 2002; and

Whereas, this Region currently exceeds the Environmental Protection Agency's (EPA's) eight-hour standard for ozone but desires to achieve cleaner, healthier air and thereby avoid the consequences of designation as a "nonattainment area;" and

Whereas, by forming the Unifour EAC and working in partnership with the N.C. Division of Air Quality and EPA, the Region can defer the effective date of designation as an ozone nonattainment area from December 2004 to December 2007, thereby gaining time to implement ozone reduction measures and attain the eight-hour standard; and

Whereas, the Western Piedmont Council of Governments, on behalf of their member governments, appointed the Unifour Air Quality Committee (Stakeholders Group), consisting of public officials, representatives of the environmental community, business and industry, to develop ozone reduction strategies for local government adoption; and

Whereas, the UAQC engaged in an extensive process of education, data evaluation, and public participation, leading to development of the attached Ozone Control Measures, which it recommends for approval;

Now Therefore Be It Resolved that the City of Newton hereby approves the Ozone Control Measures; and

Further that, the City of the Newton will use applicable strategies as policy guidelines in decisions affecting purchasing, workplace practices, evaluation and implementation of capital projects, transportation and land use planning, and communications with its citizens; and

Further that, That the City of Newton will, along with other jurisdictions in the region, participate in providing information to the N.C. Division of Air Quality in order to track the Region's progress in lowering ozone producing emissions; and

Further that, a copy of this Resolution along with the Ozone Control Measures be forwarded to the Environmental Protection Agency and the N.C. Division of Air Quality for inclusion in the preliminary Unifour Early Action Plan for attainment of the eight—hour ozone standard.

Adopted by the Newton City Council this the 2nd day of March, 2004.

ATTEST.

Rita & Williams, City Clerk

Robert A. Mullinax, Mayor

Whereas, by resolution of their governing boards, four Unifour counties (Alexander, Burke, Caldwell, Catawba) and six municipalities (Conover, Hickory, Lenoir, Morganton, Newton, Taylorsville) formed the Unifour Air Quality Early Action Compact (EAC) in December 2002; and

Whereas, this Region currently exceeds the Environmental Protection Agency's (EPA's) eighthour standard for ozone but desires to achieve cleaner, healthier air and thereby avoid the consequences of designation as a "nonattainment area;" and

Whereas, by forming the Unifour EAC and working in partnership with the N.C. Division of Air Quality and EPA, the Region can defer the effective date of designation as an ozone nonattainment area from December 2004 to December 2007, thereby gaining time to implement ozone reduction measures and attain the eight-hour standard; and

Whereas, the Western Piedmont Council of Governments, on behalf of their member governments, appointed the Unifour Air Quality Committee (Stakeholders Group), consisting of public officials, representatives of the environmental community, business and industry, to develop ozone reduction strategies for local government adoption; and

Whereas, the UAQC engaged in an extensive process of education, data evaluation, and public participation, leading to development of the attached **Ozone Control Measures**, which it recommends for approval;

Now Therefore Be It Resolved that the Caldwell County Board of Commissioners hereby approves the **Ozone Control Measures**; and

Further that, Caldwell County will use applicable strategies as policy guidelines in decisions affecting purchasing, workplace practices, evaluation and implementation of capital projects, transportation and land use planning, and communications with its citizens; and

Further that, That Caldwell County will, along with other jurisdictions in the region, participate in providing information to the N.C. Division of Air Quality in order to track the Region's progress in lowering ozone producing emissions; and

Further that, a copy of this Resolution along with the **Ozone Control Measures** be forwarded to the Environmental Protection Agency and the N.C. Division of Air Quality for inclusion in the preliminary Unifour Early Action Plan for attainment of the eight–hour ozone standard.

Adopted by the Caldwell County Board of Commissioners this the 16th day of February 2004.

ATTEST:

Kathy T. Myers

Clerk to the Board

Herbert H. Greene

Chairman

Whereas, by resolution of their governing boards, four Unifour counties (Alexander, Burke, Caldwell, Catawba) and six municipalities (Conover, Hickory, Lenoir, Morganton, Newton, Taylorsville) formed the Unifour Air Quality Early Action Compact (EAC) in December 2002; and

Whereas, this Region currently exceeds the Environmental Protection Agency's (EPA's) eighthour standard for ozone but desires to achieve cleaner, healthier air and thereby avoid the consequences of designation as a "nonattainment area;" and

Whereas, by forming the Unifour EAC and working in partnership with the N.C. Division of Air Quality and EPA, the Region can defer the effective date of designation as an ozone nonattainment area from December 2004 to December 2007, thereby gaining time to implement ozone reduction measures and attain the eight-hour standard; and

Whereas, the Western Piedmont Council of Governments, on behalf of their member governments, appointed the Unifour Air Quality Committee (Stakeholders Group), consisting of public officials, representatives of the environmental community, business and industry, to develop ozone reduction strategies for local government adoption; and

Whereas, the UAQC engaged in an extensive process of education, data evaluation, and public participation, leading to development of the attached **Ozone Control Measures**, which it recommends for approval;

Now Therefore Be It Resolved that the Caldwell County Board of Commissioners hereby approves the **Ozone Control Measures**; and

Further that, Caldwell County will use applicable strategies as policy guidelines in decisions affecting purchasing, workplace practices, evaluation and implementation of capital projects, transportation and land use planning, and communications with its citizens; and

Further that, That Caldwell County will, along with other jurisdictions in the region, participate in providing information to the N.C. Division of Air Quality in order to track the Region's progress in lowering ozone producing emissions; and

Further that, a copy of this Resolution along with the **Ozone Control Measures** be forwarded to the Environmental Protection Agency and the N.C. Division of Air Quality for inclusion in the preliminary Unifour Early Action Plan for attainment of the eight—hour ozone standard.

Adopted by the Caldwell County Board of Commissioners this the 16th day of February 2004.

ATTEST:

Kathy T. Myers Clerk to the Board Herbert H. Greene

Chairman

Whereas, by resolution of their governing boards, four Unifour counties (Alexander, Burke, Caldwell, Catawba) and six municipalities (Conover, Hickory, Lenoir, Morganton, Newton, Taylorsville) formed the Unifour Air Quality Early Action Compact (EAC) in December 2002; and

Whereas, this Region currently exceeds the Environmental Protection Agency's (EPA's) eighthour standard for ozone but desires to achieve cleaner, healthier air and thereby avoid the consequences of designation as a "nonattainment area;" and

Whereas, by forming the Unifour EAC and working in partnership with the N.C. Division of Air Quality and EPA, the Region can defer the effective date of designation as an ozone nonattainment area from December 2004 to December 2007, thereby gaining time to implement ozone reduction measures and attain the eight-hour standard; and

Whereas, the Western Piedmont Council of Governments, on behalf of their member governments, appointed the Unifour Air Quality Committee (Stakeholders Group), consisting of public officials, representatives of the environmental community, business and industry, to develop ozone reduction strategies for local government adoption; and

Whereas, the UAQC engaged in an extensive process of education, data evaluation, and public participation, leading to development of the attached **Ozone Control Measures**, which it recommends for approval;

Now Therefore Be It Resolved that the City of Morganton hereby approves the **Ozone Control Measures**; and

Further that, the City of the Morganton will use applicable strategies as policy guidelines in decisions affecting purchasing, workplace practices, evaluation and implementation of capital projects, transportation and land use planning, and communications with its citizens; and

Further that, That the City of Morganton will, along with other jurisdictions in the region, participate in providing information to the N.C. Division of Air Quality in order to track the Region's progress in lowering ozone producing emissions; and

Further that, a copy of this Resolution along with the **Ozone Control Measures** be forwarded to the Environmental Protection Agency and the N.C. Division of Air Quality for inclusion in the preliminary Unifour Early Action Plan for attainment of the eight—hour ozone standard.

Adopted by Margareton City Courcil this the 1 et day of March 2004.

ATTEST:

Clerk

Chief Elected Officia

Y CARO

RESOLUTION NO. 2004-07 OZONE CONTROL MEASURES

Whereas, by resolution of their governing boards, four Unifour counties (Alexander, Burke, Caldwell, Catawba) and six municipalities (Conover, Hickory, Lenoir, Morganton, Newton, Taylorsville) formed the Unifour Air Quality Early Action Compact (EAC) in December 2002; and

Whereas, this Region currently exceeds the Environmental Protection Agency's (EPA's) eighthour standard for ozone but desires to achieve cleaner, healthier air and thereby avoid the consequences of designation as a "nonattainment area;" and

Whereas, by forming the Unifour EAC and working in partnership with the N.C. Division of Air Quality and EPA, the Region can defer the effective date of designation as an ozone nonattainment area from December 2004 to December 2007, thereby gaining time to implement ozone reduction measures and attain the eight-hour standard; and

Whereas, the Western Piedmont Council of Governments, on behalf of their member governments, appointed the Unifour Air Quality Committee (Stakeholders Group), consisting of public officials, representatives of the environmental community, business and industry, to develop ozone reduction strategies for local government adoption; and

Whereas, the UAQC engaged in an extensive process of education, data evaluation, and public participation, leading to development of the attached Ozone Control Measures, which it recommends for approval;

Now Therefore Be It Resolved that the Catawba County Board of Commissioners hereby approves the Ozone Control Measures; and

Further that, Catawba County will use applicable strategies as policy guidelines in decisions affecting purchasing, workplace practices, evaluation and implementation of capital projects, transportation and land use planning, and communications with its citizens; and

Further that, That Catawba County will, along with other jurisdictions in the region, participate in providing information to the N.C. Division of Air Quality in order to track the Region's progress in lowering ozone producing emissions: and

Further that, a copy of this Resolution along with the Ozone Control Measures be forwarded to the Environmental Protection Agency and the N.C. Division of Air Quality for inclusion in the preliminary Unifour Early Action Plan for attainment of the eight—hour ozone standard.

Adopted this 15th day of March, 2004.

OF O

A CARO

ATTEST:

Thelda B. Rhoney County Clerk

Katherine W. Barnes, Chair

Catawba County Board of Commissioners

Therine Sr. Barnes